



U.S. Fish and Wildlife Service

Final

Environmental Assessment

Leaning Juniper I Wind Facility
Eagle Incidental Take Permit

Prepared by
U.S. Fish and Wildlife Service
Migratory Birds and Habitat Program
911 NE 11th Ave
Portland, OR 97232

January 2021

Estimated Lead Agency Total Costs Associated with
Developing and Producing this EA: \$9,299.77

Contents

Abbreviations	3
Chapter 1.0 Introduction	4
1.1. Environmental Assessment Overview	4
1.2. Project Description	4
Chapter 2.0 Purpose and Need.....	10
2.1. Purposes and Need for Federal Action.....	10
2.2. Decision to be Made.....	11
2.3. Tiered EA	12
2.4. Authorities and Statutory and Regulatory Framework.....	13
2.5. Scope of Analysis.....	13
2.6. Tribal Trust Coordination.....	14
2.7. Public Participation	15
Chapter 3.0 Alternatives	15
3.1. Introduction	15
3.2. Key Elements of Alternatives	16
3.3. Alternatives Analyzed in Detail in this EA	18
Chapter 4.0 Affected Environment	40
4.1. Introduction	40
4.2. Physical Environment	40
4.3. Other Wildlife	41
4.4. Golden Eagles and Bald Eagles	42
4.5. Migratory Birds	45
4.6. Tribal Traditional Uses/Native American Religious Concerns and Cultural Resources	46
Chapter 5.0 Environmental Consequences	46
5.1. Introduction	46
5.2. Effects Common to All Alternatives	47
5.3. Alternative 1 – No Action	49
5.4. Alternative 2 – Issue 30-Year Permit based on the ECP.....	51
5.5. Alternative 3 – Issue 30-Year Permit with Additional Eagle Conservation Measures..	54

Chapter 6.0 Cumulative Effects..... 57

6.1. Local Area Population Analysis..... 58

6.2. Authorized Take..... 60

6.3. Unauthorized Take 61

Appendices 66

Appendix A Eagle Conservation Plan

Appendix B Bayesian Eagle Collision Risk Model

Appendix C Resource Equivalency Analysis

Figures

Figure 1. Leaning Juniper I Wind Project Location 5

Figure 2. Project footprint and surrounding habitat types. 41

Figure 3. The Leaning Juniper Wind Facility Local Area Population (109 mi. radius circle in black for Golden Eagles, 86 mi. radius circle in gray for Bald Eagles). The Golden Eagle LADU boundary in magenta, Bald Eagles in blue..... 60

Tables

Table 1. The number of poles proactively retrofitted per calendar year and longevity of retrofit. 9

Table 2. Tribes contacted for comment on the Service permit decision..... 15

Table 3. Key components of the alternatives..... 16

Table 4. High-risk power poles that will be retrofitted over the life of the Project under Alternative 2 by a range of retrofit completion schedules and retrofit longevities. 23

Table 5. Stepwise adaptive management for eagle take at the Leaning Juniper I Project under Alternative 2..... 27

Table 6. High-risk power poles that will be retrofitted over the life of the Project under Alternative 3 by a range of retrofit completion schedules and retrofit longevities. 33

Table 7. Stepwise adaptive management for eagle take at the Leaning Juniper I Wind Project under Alternative 3. 35

Table 8. Estimated Golden Eagle and Bald Eagle Local Area Population (LAP) for the Leaning Juniper I Project..... 59

Table 9. Known unauthorized Golden Eagle mortalities..... 63

Abbreviations

Applicant	PacifiCorp
CET	Cumulative Effects Tool
CFR	Code of Federal Regulations
EA	Environmental Assessment
Eagle Act	Bald and Golden Eagle Protection Act
ECP	Eagle Conservation Plan
EFSC	Energy Facility Siting Council
EMU	Eagle Management Unit
LAP	Local Area Population
MW	Megawatts
NEPA	National Environmental Policy Act
ORNHIC	Oregon Natural Heritage Information Center
PEIS	<i>Programmatic Environmental Impact Statement for the Eagle Rule Revision, December 2016</i>
Project	Leaning Juniper I Wind Facility
Service	U.S. Fish and Wildlife Service
WIRHS	Wildlife Incident Response and Handling System

Chapter 1.0 Introduction

1.1. Environmental Assessment Overview

We, the U.S. Fish and Wildlife Service (Service), are proposing to issue an eagle incidental take permit (eagle take permit) under the Bald and Golden Eagle Protection Act (Eagle Act) (16 United States Code [U.S.C.] §§ 668–668d and 50 Code of Federal Regulations [CFR] 22.26) for take of eagles that is incidental to otherwise lawful operation of the Leaning Juniper I Wind Facility (Leaning Juniper I or Project). The Service’s proposal to issue an eagle take permit constitutes a discretionary Federal action that is subject to the National Environmental Policy Act (NEPA) (42 U.S.C. § 4321 et seq.). This Final Environmental Assessment (Final EA) is tiered to the Final Programmatic Environmental Impact Statement for the Eagle Rule Revision (PEIS; USFWS 2016b). Our proposed action and preferred alternative is Alternative 2 – to issue a 30-year permit to the applicant based on their Eagle Conservation Plan (ECP; Appendix A) and other application materials. Two alternatives to the proposed action analyzed in this Final EA are to deny the issuance of the permit, also called the No Action Alternative (Alternative 1) and to issue a 30-year permit with additional requirements, above and beyond what is required to meet permit issuance criteria (Alternative 3). Denying the issuance of this eagle take permit (Alternative 1) would result in no requirement for monitoring, adaptive management, or compensatory mitigation to offset predicted impacts of the Project. Issuing a 30-year permit with additional requirements (Alternative 3) would provide greater benefit for eagles, but the additional measures are not required to meet permit issuance criteria or the Service’s population management objectives for either eagle species.

We received a completed application for a 30-year eagle take permit from PacifiCorp (PacifiCorp, or the Applicant) on December 16, 2019, requesting authorization of non-purposeful or “incidental” take of Golden Eagles and Bald Eagles under the Eagle Act for operational activities associated with the Project. The Applicant’s ECP (Appendix A) is the foundation of the permit application and is referenced frequently herein. The analyses in this EA consider the potential effects on the human environment under the two action alternatives as compared with the No Action Alternative.

1.2. Project Description

The Applicant owns and operates the Project in Gilliam County, Oregon (Figure 1). The Project has been operational since 2006 and was constructed on private land owned by Waste Management Services. The Project was initially Phase I of a two-phase project proposed by PPM Energy Inc. Phase I became known as Leaning Juniper I, and Phase II became known as Leaning Juniper II, which is not owned by PacifiCorp. The Project is located approximately 3 miles south of the city of Arlington, Oregon, and encompasses approximately 7.1 square miles.

The Project comprises 67 wind turbines with a previous generating capacity of 100.5 megawatts (MW). PacifiCorp upgraded (i.e. repowered) the turbine nacelles and rotors on all 67 turbines in September 2019 and is currently still operating with a generating capacity of 100.5 MW. This repower increased the rotor diameter of each turbine from 77 meters to 91 meters, increasing the amount of hazardous area in the project and subsequently increasing the risk to eagles and other avian species of colliding with turbine blades. In addition to the turbines, project facilities also include turbine foundations and pad-mounted transformers, a buried electrical energy collection system between turbines, one electrical substation, two permanent meteorological towers, a 230-kilovolt overhead transmission line, an onsite operation and maintenance facility, and access roads and crane pads for construction and maintenance of all wind turbine generators.

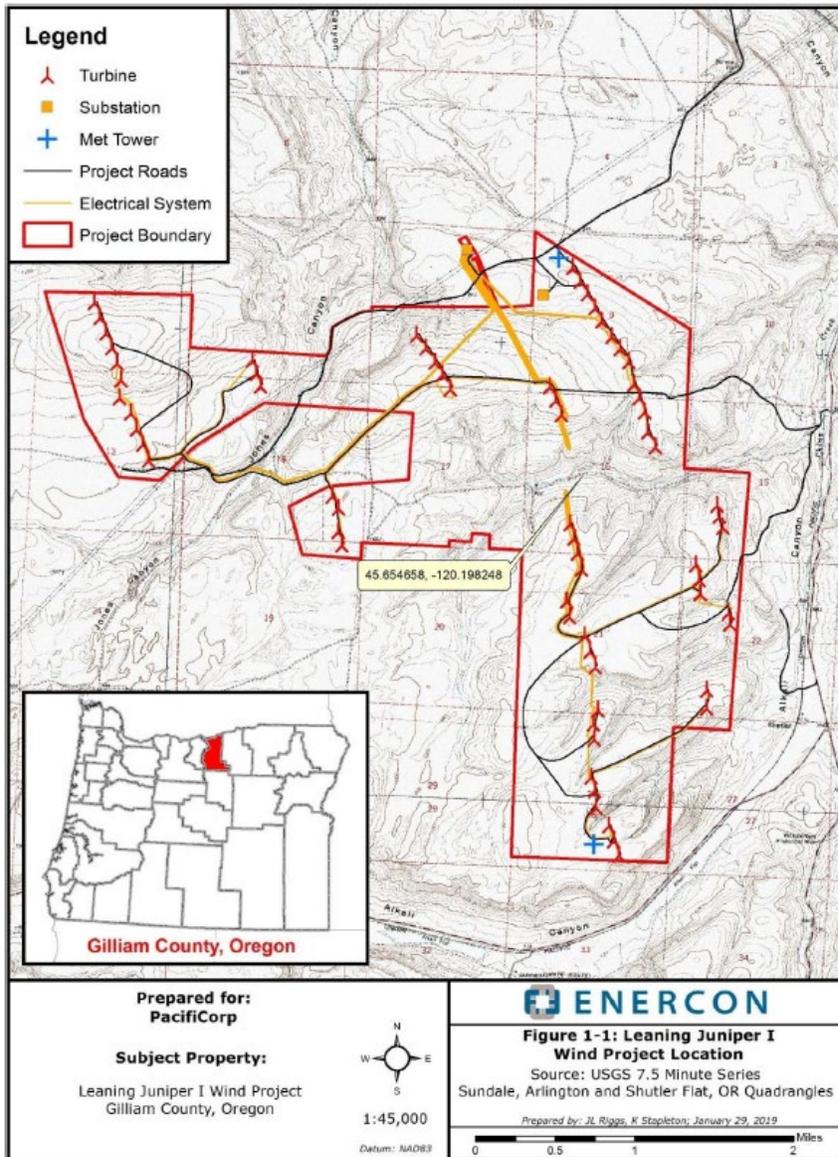


Figure 1. Leaning Juniper I Wind Project Location

1.2.1. AVOIDANCE AND MINIMIZATION MEASURES (SITING, DESIGN, AND CONSTRUCTION)

As described in the ECP, PacifiCorp developed and implemented measures during the construction of the Project to avoid and minimize adverse effects on eagles, other birds and bats, and their habitats. They were:

Siting/Design

- The Project was sited primarily on agricultural cropland, minimizing impacts to native habitat.
- Existing roads were used to the extent possible to minimize habitat loss and fragmentation.
- The Project used state-of-the-art turbine technology at the time of initial construction, including un-guyed, tubular towers and slow-rotating, upwind rotors to limit the risk of avian collision.
- Electrical collector cabling and communication lines between turbines were buried whenever possible to reduce the potential for collision and electrocution risks to eagles and other avian species.
- Pre-construction biological surveys and an avian risk assessment were conducted (Kronner et al. 2005).
- Turbine locations were modified (i.e. turbines were excluded from the initial design) to avoid or minimize impacts to raptors.
- No Project infrastructure features were placed within one mile of a known Ferruginous Hawk nest.
- Turbine lighting was minimized to that which is required by the Federal Aviation Administration (FAA) and red pulsating lights are being utilized, consistent with the USFWS Guidelines (USFWS 2013).
- In accordance with the USFWS's Guidelines (USFWS 2013), each turbine was equipped with a low voltage, shielded light (white incandescent) with a motion sensor at the entrance door.

Construction

- Tree clearing activities was limited to the minimum necessary for construction to avoid potential harm to avian species' nests and eggs.
- No trees containing active bird nests were cleared for construction purposes.
- No construction occurred within 0.5-mile of any active raptor nests during the 2- to 3-month period when raptors were incubating.
- Appropriate storm water management practices that minimize attracting birds were implemented.
- Wind turbines and most ancillary facilities were built on uplands to avoid surface water features and designated floodplains.

- Refueling and equipment staging occurred at least 300 feet from the edge of a channel bank at all stream channels.
- Sediment control measures were used to minimize impacts to aquatic and riparian habitats.
- Equipment and vehicles used during Operation and Maintenance (O&M) and decommissioning activities did not cross riparian areas.
- Surface disturbance was limited to that necessary for safe and efficient construction. Construction activities were minimized or forbidden when soil was too wet to adequately support construction or operations equipment.
- Soil erosion control measures were monitored and repaired or replaced when needed.
- All applicable hazardous material laws and regulations regarding regulated chemicals were complied with, and a spill prevention, control, and countermeasure plan was implemented. The only hazardous chemicals onsite were the chemicals contained in batteries, diesel fuel, gasoline, coolant (ethylene glycol), and lubricants in machinery. These chemicals were not stored in or near any stream, nor did any vehicle refueling, or routine maintenance occur in or near streams. When work was conducted in and adjacent to streams, fuels and coolants were contained in the fuel tanks and radiators of vehicles or other equipment.
- All machinery was routinely inspected to check for leaks and is contained and repaired promptly if a leak was detected.
- All hazardous waste generated during construction was disposed of in a manner specified by local and state regulations or by the manufacturer.
- Once construction of the Project was completed, disturbed areas were graded to their approximate original contour, and areas disturbed during construction were stabilized and reclaimed using appropriate erosion control measures, including site-specific contouring, reseeding, or other measures agreed to by the Gilliam County Planning Department.
- In areas temporarily disturbed for construction and where topsoil was stripped, it was stockpiled, segregated, and restored to the original location post-construction.
- Measures were implemented in compliance with the Project's construction storm water pollution prevention plans, National Pollutant Discharge Elimination System permit, and project erosion control plans.
- Areas around each turbine that were disturbed during construction were reverted to the original land use after construction except for a maintenance access pad.
- A final site cleanup was completed and included any waste materials.

1.2.2. ONGOING MINIMIZATION MEASURES AND BEST MANAGEMENT PRACTICES (OPERATION AND MAINTENANCE)

- The Project will be kept free of debris and unused or non-working equipment by storing unused equipment and supplies off-site or in designated areas, promptly removing

damaged or unusable equipment from the site, and promptly repairing or decommissioning turbines that are no longer in commercial operation when economically feasible to do so.

- In compliance with the Conditional Use Permit (CUP) from Gilliam County Planning Department, a weed management control and response plan was developed in consultation with the Gilliam County Weed Control Board. PacifiCorp consulted with the Gilliam County Weed Control Board and ODFW regarding appropriate seed mixes for reseeding efforts in areas temporarily disturbed during construction. Large scale noxious weed management is performed by a licensed herbicide and pesticide applicator on all turbine pads, roads, substations, and O&M facility infrastructure during the spring and fall, or on an as needed basis.
- Fragmentation of wildlife habitat has been and will continue to be minimized through the use, where practical, of lands already disturbed, by using existing roadways and agricultural cropland for O&M.
- Routine maintenance activities are minimized or forbidden when soil is too wet to adequately support construction or operations equipment.
- Any roads widened or created during construction will be maintained throughout the life of the Project to limit erosion.
- Post-construction monitoring studies were conducted for two years following construction to estimate and evaluate Project-related impacts. They included standardized avian carcass searches (including searcher efficiency and carcass removal trials), and aerial and ground-based raptor nest monitoring (Gritski et al. 2008).
- PacifiCorp will continue to monitor for the presence of bird carcasses at the site to verify the effectiveness of avoidance, minimization, and mitigation strategies incorporated into the Project's O&M.
- PacifiCorp employees receive training in WIRHS (Wildlife Incident Response and Handling System) protocols to ensure they understand the procedures if/when bird carcasses are discovered.
- To avoid attracting eagles and other raptors to turbine areas, wildlife carcasses discovered within the Project during regular O&M will be removed. O&M personnel, or PacifiCorp contractors, will pick up any wildlife carcasses and dispose of them at an appropriate off-site facility, or immediately call the ODFW to collect a wildlife carcass. Appropriate owners will be called to remove cattle carcasses.
- The Project is primarily located on private property. Hunting is not allowed within 300 feet of the turbines and substation, and all vehicle access is restricted to county roads.
- Hunting, fishing, or possession of firearms by PacifiCorp employees and designated contractor(s) on the Project are prohibited.
- Travel in the Project is restricted to designated roads; no off-road travel is allowed except to perform operational activities and in emergencies.
- The speed limit on roads in the Project is 25 mph to minimize wildlife mortality from vehicle collisions.

- Wildlife poaching is reduced through employee and contractor education regarding wildlife laws. If violations are discovered, the offense will be reported to the ODFW and/or the USFWS, depending upon the species.
- The substations are fenced for public safety and the O&M building is fenced for security.
- All onsite vehicles are regularly monitored for petroleum leaks. Any spills are cleaned up immediately upon discovery and reported to appropriate agency if required.
- Operations staff carries basic fire protection equipment during maintenance activities.
- Employees and others on site are informed of the locations of fire extinguishers and nearby hospitals and given local emergency telephone numbers.
- Turbine strings, access roads, and other disturbed areas are monitored regularly to prevent the spread of noxious weeds.
- Equipment coming onsite is inspected for signs of noxious weeds.
- O&M activities adhere to the applicable noise standards for Oregon.
- All hazardous waste generated during operations is disposed of in a manner specified by local and state regulations or by the manufacturer.

1.2.3. PREVIOUS COMPENSATORY MITIGATION

The Service has the authority to grant credit for voluntary power pole retrofits, completed previously, to meet the compensatory mitigation requirements of future eagle take permits (50 CFR 22.26(c)(1)(iii)(D)).

PacifiCorp proactively retrofitted 539 high risk power poles between 2016-2020 with funds from their wind energy project budget, with the intent of offsetting future authorized eagle take (Table 1). These voluntary retrofits were completed in anticipation of meeting compensatory mitigation requirements for an eagle take permit not yet granted for their wind projects. Retrofits that were part of this voluntary effort were above and beyond what PacifiCorp would have been able to do under their APP, and were in addition to what it had planned in its 5-year general retrofitting schedule. Retrofits were conducted in SW Wyoming, within the Service’s Pacific Flyway Eagle Management Unit (EMU) and did not involve any pole replacements. This collection of poles meets the definition of “high-risk” to eagles we have applied to this Project.

Table 1. The number of poles proactively retrofitted per calendar year and longevity of retrofit.

Retrofit Longevity	2016	2017	2018	2020	TOTAL
10 years	10	10	335	34	389
30 years	0	0	5	145	150

The Service has determined that the proactive retrofitting of these 539 high-risk poles meets the regulatory standards for required compensatory mitigation (50 CFR 22.26(c)(1)(iii)(A-F)), and concludes that credits contained therein are eligible to be utilized to meet compensatory mitigation requirements, should a permit be issued to PacifiCorp for the Project.

The 539 retrofitted poles offer a mitigation credit balance (avoided loss) of 251.93 Present Value Bird-Years (PV Bird-Years) if credits are applied in the calendar year 2021. This credit balance was calculated by considering the longevity of each retrofit and the date each retrofit was completed. These mitigation credits could be applied to satisfy compensatory mitigation requirements for this, or other future, eagle take permits issued to PacifiCorp.

1.2.4. WILDLIFE INCIDENT REPORTING AND HANDLING

PacifiCorp developed a WIRHS to standardize the actions taken by Leaning Juniper I personnel in response to wildlife incidents found within the project boundary. Under the WIRHS, Leaning Juniper I field personnel are trained annually to identify and report to PacifiCorp avian and bat carcasses found during monthly turbine inspections. The Project's USFWS Migratory Bird Special Purpose Utility (SPUT) permit authorizes collection of avian remains if discovered at the project. WIRHS will continue to be implemented during Operations and Maintenance (O&M) of the Project regardless of the alternative we select.

1.2.5. REPORTING

As described in the ECP and required as a condition of their SPUT permit, PacifiCorp has committed to report all observed eagle injuries and fatalities to our Office of Law Enforcement, and notify the Migratory Bird Permit Office within 7 days. Reports of eagle take will include the date of the take, the condition of the eagle, the species, age, photographs, and any other pertinent details of the circumstances of the take (e.g., turbine location, wind conditions, etc.) using a standardized form. Reporting will continue to be implemented during O&M of the Project regardless of the alternative we select.

1.2.6. DECOMMISSIONING

Decommissioning is outside the scope of the action being evaluated. The Project will eventually reach a point where it is no longer economical to continue operation. Decommissioning or repowering of the Project may have impacts to the human environment. The specific details of a decommissioning or repowering effort at the Project are not known. However, this action is outside of PacifiCorp's take authorization request and would occur regardless of the alternative we select.

Chapter 2.0 Purpose and Need

2.1. Purposes and Need for Federal Action

The Federal action considered in this EA is the issuance of an eagle take permit (50 CFR 22.26) in response to a permit application submitted by PacifiCorp in accordance with the regulations implementing the Eagle Act (50 CFR Part 22). Upon receipt of a complete application, we are

required by regulation to make a decision regarding issuance of an eagle take permit (50 CFR 13.21). This decision is a federal action. Our purposes are to ensure that our decision on the application is consistent with: a) the Eagle Act and implementing regulations (50 CFR 22.26), b) our general permit issuance criteria (50 CFR Part 13), and c) other legal authorities.

2.2. Decision to be Made

This EA evaluates two action alternatives regarding issuance of a permit to authorize the take of Golden Eagles and Bald Eagles incidental to the operation of the Leaning Juniper I Wind Facility. In order to issue an eagle take permit, we must determine whether the activity meets the permit issuance criteria and requirements (50 CFR 13.21, 50 CFR 22.26), and is consistent with eagle incidental take permit regulation (50 CFR 22.26). Under federal regulation, upon receipt of a complete permit application (as defined in 50 CFR 22.26(d)), the Service must issue the permit unless one or more of the following disqualifying factors exists, or one or more of the following determinations cannot be made.

2.2.1. DISQUALIFYING FACTORS (50 CFR 13.21):

- The applicant has been assessed a civil penalty or conviction related to the application activity;
- The applicant has failed to disclose material information required, or has made false statements as to any material fact, in connection with this application;
- The applicant has failed to demonstrate a valid justification for the permit and a showing of responsibility;
- The authorization requested potentially threatens a wildlife or plant population;
- The Director finds through further inquiry or investigation, or otherwise, that the applicant is not qualified;
- Failure to pay fees;
- Failure to submit timely, accurate, or valid reports

2.2.2. REQUIRED DETERMINATIONS (50 CFR 22.26(F)):

- The direct and indirect effects of the take and required mitigation, together with the cumulative effects of other permitted take and additional factors affecting the eagle populations within the EMU and the LAP, are compatible with the preservation of Golden Eagles and Bald Eagles;
- Take is necessary to protect an interest in a particular locality;
- Take is associated with, but not the purpose of, the activity;
- The applicant has applied all appropriate and practicable avoidance and minimization measures to reduce impacts to eagles;

- The applicant has applied all appropriate and practicable compensatory mitigation measures, when required, to compensate for remaining unavoidable impacts after all avoidance and minimization measures have been applied;
- Issuance of the permit does not preclude issuance of another permit necessary to protect an interest of higher priority;
- Issuance of the permit will not interfere with an ongoing civil or criminal action concerning unpermitted past eagle take at the project;
- Take is likely to occur based on the magnitude and nature of the impacts of the activity.

The permit tenure (i.e. length of time for which the permit is valid) will be selected by the Service as authorized under 50 CFR 22.26(h). The duration of a permit (can be up to 30 years) is selected based on the following criteria (50 CFR 22.26(h)):

- The duration of the proposed activities;
- The time period for which take will occur;
- The level of impacts to eagles; and
- The nature and extent of mitigation measures incorporated into the terms and conditions of the permit.

Eagle take permits issued for projects that are likely to take eagles over long and indeterminate periods of time (e.g. wind generation facilities) are issued for at least 5 years in duration.

2.3. Tiered EA

This EA tiers to the Service's PEIS, December 2016 (USFWS 2016b). The PEIS analyzed five alternatives for updating eagle management objectives and permit regulations. In developing the PEIS, the Service anticipated that future project-specific actions would be able to tier to it and provided criteria that must be met for any tiered analysis to be consistent with it. The criteria are:

- Projects will not take eagles above the eagle management unit (EMU; defined in Section 2.5) take limit unless the take is offset by compensatory mitigation.
- The project will not result in cumulative authorized take within the local area population (LAP; defined in section 2.5) that exceeds 5%.
- If compensatory mitigation is required (bullet 1), it is implemented by methods that will offset all projected take, and for which the necessary metrics to calculate the achievement of that offset have been analyzed and established.

Based upon this project-specific analysis and application of the criteria provided in the PEIS, we have determined that tiering to the PEIS is appropriate and that an environmental assessment is the appropriate level of NEPA review. This EA incorporates the PEIS by reference.

2.4. Authorities and Statutory and Regulatory Framework

The Service has jurisdiction over a broad range of fish and wildlife resources. Service authorities are codified under multiple statutes that address management and conservation of natural resources from many perspectives including, but not limited to, the effects of land, water, and energy development on fish, wildlife, plants, and their habitats. One of those statutes administered by the Service is the Eagle Act (16 U.S.C. § 668 et seq.). Eagle Act regulations (50 CFR Part 22) include a provision to authorize the incidental take of Golden Eagles and Bald Eagles when certain conditions are met. The Service reviews applications and issues permits to applicants that meet all required issuance criteria.

The PEIS has a full list of authorities that apply to this action (PEIS Section 1.6, pages 7-12) which are incorporated by reference here.

Under the Endangered Species Act (ESA; 16 U.S.C. § 1531–1544) all federal agencies shall seek to conserve endangered and threatened species and shall utilize their authorities in furtherance of the purposes of the ESA, 16 U.S.C. § 1531(c)(1). Federal action agencies must consult with the USFWS under Section 7 of the ESA to ensure that “any action authorized, funded, or carried out by such an agency... is not likely to jeopardize the continued existence of any endangered or threatened species or result in the destruction or adverse modification of habitat of such species. Each agency shall use the best scientific and commercial data available.” 50 U.S.C. § 1536(a)(2). To that end, we evaluated the effects of permit issuance alternatives on listed threatened or endangered species and their designated critical habitat.

2.5. Scope of Analysis

This EA considers and analyzes the effects of three alternatives on the natural and human environment. The primary focus of the analysis is the effects of permit issuance on Golden Eagles and Bald Eagles. However, the EA also addresses the effects of permit issuance on other elements of the natural and human environment as appropriate (see Chapter 4).

PacifiCorp has requested authorization to take eagles incidental to the otherwise lawful operation of the 67 repowered wind turbines at the Leaning Juniper I Wind Project. Their application did not request authorization for take at other project infrastructure (e.g. substations or power lines) associated with the Project, or from maintenance activities associated with that infrastructure. Our analysis is framed, therefore, by the estimated take at the wind turbines.

2.5.1 GEOGRAPHIC EXTENT

The analysis of effects on Golden Eagles and Bald Eagles for each alternative is conducted at two geographic scales (USFWS 2016b). The Service uses these scales to evaluate potential impacts to eagle populations.

1. **Eagle management unit (EMU)** – The EMU is the largest geographic scale over which permitted take is regulated to meet our management objective (USFWS 2016b). EMUs for both species are defined, with some modifications, by the four administrative flyways used by State and Federal agencies to administer migratory bird resources: the Atlantic, Mississippi, Central, and Pacific flyways. For Bald Eagles, the Pacific Flyway is divided into three EMUs: southwest (south of 40 degrees N latitude), mid-latitude (north of 40 degrees to the Canadian border), and Alaska. For Golden Eagles, the Mississippi and Atlantic flyways are combined as one EMU. (USFWS 2016b). For Bald Eagles in this analysis, we are evaluating effects in the Pacific Flyway, mid-latitude EMU. For Golden Eagles in this analysis, we are evaluating effects in the Pacific Flyway EMU.
2. **Local-area population (LAP)** – The LAP is the population of eagles within a set distance from the Project footprint. This distance is different for each species and is based on each species’ natal-dispersal distance. Details on the selection of these distances can be found in USFWS (2016b). The distances assigned for each species are 138 km (86 miles) for Bald Eagles and 175 km (109 miles) for Golden Eagles. Thus, for Bald Eagles in this analysis, the LAP area is the area within 86 miles of the project footprint. For Golden Eagles in this analysis, the LAP area is the area within 109 miles of the project footprint.

The geographic scope of the analysis of effects on other resources addressed in this EA (see Chapter 4) is based on what is biologically meaningful for each resource in the context of the potential effects from O&M activities and implementation of mitigation and conservation measures.

2.6. Tribal Trust Coordination

Twenty-five federally recognized Indian Tribes (Table 2), because of their proximity to the Project, might have interests that could be affected by this permit decision. We sent letters to these Tribes on November 26, 2019, to inform them about the eagle take permit application, and to provide them the opportunity to review the application and consult on the potential issuance of an eagle take permit. Thus far, no Tribes have requested consultation with us regarding the Project’s eagle take permit application. We also invited these Tribes, by letter, to review and comment on this EA.

Table 2. Tribes contacted for comment on the Service permit decision.

Coeur d'Alene Tribe	Puyallup Tribe
Nez Perce Tribe	Sauk-Suiattle Indian Tribe
Burns Paiute Tribe	Shoalwater Bay Tribe
Confederated Tribes of the Grand Ronde Community of Oregon	Shoshone-Bannock Tribes
Confederated Tribes of Siletz Indians of Oregon	Skokomish Tribe
Confederated Tribes of the Umatilla Indian Reservation	Snoqualmie Indian Tribe
Confederated Tribes of the Warm Springs Reservation, Tribal Council	Spokane Tribe of Indians
Confederated Tribes of the Colville Reservation	Squaxin Island Tribe
Confederated Tribes of the Chehalis Reservation	Stillaguamish Tribe of Indians
Cowlitz Indian Tribe	Suquamish Tribe
Muckleshoot Tribe	Tulalip Tribes
Nisqually Indian Tribe	Yakama Nation
Port Gamble S'Klallam Tribe	

2.7. Public Participation

We posted the Draft EA for 30 days, requesting comment on the content and scope of the analysis, at <https://www.fws.gov/pacific/migratorybirds/library/wpanalyses.html>. At the same time, we solicited comment by direct email from multiple agencies potentially interested in this topic. We received no comments during the public comment period.

Chapter 3.0 Alternatives

3.1. Introduction

This chapter describes alternatives to our proposed action and alternatives that were considered but eliminated from detailed analysis. We evaluate each alternative for its ability to meet the regulations governing permit issuance, and impacts to the environment, including eagles, described herein.

3.2. Key Elements of Alternatives

We analyze two action alternatives in this EA. The primary elements of each alternative are: a) predicted eagle take, b) avoidance and minimization measures (including BMPs), c) required compensatory mitigation, d) post-construction fatality monitoring, e) reporting, and f) adaptive management. A summary of some of these elements for each alternatives is provided in Table 3, and detailed descriptions of the alternatives are provided in Section 3.3.

Table 3. Key components of the alternatives.

	Alternative 1 - No Action, Deny Permit	Alternative 2 - Issue 30-Year Permit Based on ECP	Alternative 3 - Issue 30-Year Permit with Additional Eagle Conservation Measures
Predicted Annual Take	3.76 Golden Eagles and 3.76 Bald Eagles	3.76 Golden Eagles and 3.76 Bald Eagles	3.39 Golden Eagles and 3.39 Bald Eagles, based on add'l hrs of curtailment as required under Avoidance and Minimization Measures
Predicted 30-yr Take	113 Golden Eagles and 113 Bald Eagles	113 Golden Eagles and 113 Bald Eagles	102 Golden Eagles and 102 Bald Eagles
Predicted Annual Take requiring mitigation¹	1.06 Golden Eagles and 1.06 Bald Eagles	1.06 Golden Eagles and 1.06 Bald Eagles	0.964 Golden Eagles and 0.964 Bald Eagles, based on add'l hrs of curtailment as required under Avoidance and Minimization Measures
Predicted 30-yr Take requiring mitigation¹	32 Golden Eagles and 32 Bald Eagles	32 Golden Eagles and 32 Bald Eagles	29 Golden Eagles and 29 Bald Eagles
Take offset ratio	N/A	1.2:1	2:1
Take that needs to be offset during first 5 years² (annual rate)	None	5.333 Golden Eagles (32 total GOEAs divided by the # of 5-year periods in the permit tenure)	4.833 Golden Eagles (29 total GOEAs divided by the # of 5-year periods in the permit tenure)
Take Debit (in PV Bird-Years) that needs to be offset during the first 5 and 30 years (at listed ratio)	None	61.71 / 264.08 PV Bird-Years at 1.2:1 ratio (see Appendix C),	93.20 / 398.88 PV Bird-Years at 2:1 ratio (see Appendix C)

	Alternative 1 - No Action, Deny Permit	Alternative 2 - Issue 30-Year Permit Based on ECP	Alternative 3 - Issue 30-Year Permit with Additional Eagle Conservation Measures
Amount of mitigation typically needed to offset take over the life of the project³		367 to 1,218 high-risk pole retrofits, depending on retrofit longevity and mitigation schedule OR another offsetting measure approved by the Service	554 to 1,836 high-risk pole retrofits, depending on retrofit longevity and mitigation schedule OR another offsetting measure approved by the Service
Avoidance and Minimization Measures	None/Minimal	See Section 3.3.2.1	Same as Alt 2, plus curtail the turbines 18,631 turbine-hours per year in order to achieve a 10% reduction in predicted fatalities of Golden Eagles and Bald Eagles over the permit tenure
Fatality Monitoring	Incidental observations only	Achieve an average site-wide probability of detection over every 5-year term of ≥ 0.35	Same as Alt 2
Adaptive Management	N/A	Adaptive management-triggered conservation measures, including: a. Perform updraft modelling to identify specific turbines with the highest collision risk under a suite of wind conditions, or perform another measure not listed here if agreed upon by the Service. b. Use of a curtailment system	Same as Alt 2, with modified triggers based on reduced fatality estimates
<p>¹Compensatory Mitigation is only required for Golden Eagle take estimated from the hazardous area added during the repowering process at all 67 turbines, which occurred after publication of the 2009 rule.</p> <p>²The applicant will likely elect to provide compensatory mitigation for the first five years only, and adjust their fatality prediction at each 5-year permit review. This may change the total number of eagles that need to be offset during subsequent 5-year review periods, but the direction and extent of such a change is not known at this time.</p> <p>³Assumes retrofits are completed by the end of the calendar year following permit issuance and/or by the end of the calendar year following each 5-year administrative check-in.</p>			

3.3. Alternatives Analyzed in Detail in this EA

3.3.1. ALTERNATIVE 1: DENY THE PERMIT APPLICATION (NO ACTION)

Under this alternative, we would not issue an eagle take permit. Eagle take permits may be denied if (1) the application does not meet one or more of the issuance criteria described in Section 2.2.1 and 2.2.2, or (2) the risk of eagle mortality from operating the wind turbines is so low that a permit is not warranted. This alternative is reasonable to consider, as the Service is required by regulation to determine if an application meets issuance criteria and denying a permit pursuant to PacifiCorp's permit application is a potential decision. Based on communications with the applicant, we expect that, if the Service denied the permit request, the Project would continue to operate under its current operational plan as described above in Chapter 1 without authorization under the Eagle Act to incidentally take eagles. PacifiCorp would not be required by permit to implement the measures outlined under Alternatives 2 or 3 and in the ECP. Any incidental eagle take would be subject to any action deemed appropriate by the Service's Office of Law Enforcement and the U.S. Department of Justice.

3.3.1.1. Avoidance and Minimization Measures and Best Management Practices

Under Alternative 1, PacifiCorp would not be required to implement avoidance and minimization measures during operations and maintenance of the Project. Any avoidance and minimization measures that are undertaken under this alternative are at the discretion of PacifiCorp, and the Service would likely be unaware of the measures selected or when they are implemented.

3.3.1.2. Compensatory Mitigation

Under Alternative 1, PacifiCorp would not be required to provide compensatory mitigation or mitigation credits to offset eagle fatalities to make the predicted take consistent with the Eagle Act preservation standard (50 CFR Part 22).

3.3.1.3. Fatality Monitoring

Under Alternative 1, PacifiCorp would likely continue to incidentally find eagle fatalities throughout the life of the project as described in the ECP; however, eagle remains would only be found incidental to other project-related activities. PacifiCorp would follow the WIRHS process as described in their ECP. No additional fatality monitoring would be required under this alternative.

3.3.1.4. Adaptive Management

Under Alternative 1, PacifiCorp would not be required to follow an adaptive management plan that would, if followed, require a conservation measure to be implemented or more fatality monitoring to occur should fatality rates be higher than expected. PacifiCorp has stated that they may implement conservation measures in an adaptive management framework as described in

their Avian Protection Plan (Appendix A of the ECP); however, the Service will be unaware of the measures selected or when they are implemented.

3.3.2. ALTERNATIVE 2: ISSUE 30-YEAR PERMIT BASED ON THE EAGLE CONSERVATION PLAN

Under Alternative 2, the Service would issue a 30-year eagle take permit authorizing the incidental take of 113 Bald Eagles and 113 Golden Eagles associated with the Leaning Juniper I Project, pursuant to 50 CFR 22.26. When the Service finds an application meets issuance criteria (Section 2.1), a permit must be issued, and the Service must make a number of determinations regarding the permit conditions. One required determination is the permit duration. An alternative that analyzes a permit with a 30-year duration is reasonable to consider, as the applicant requested a permit duration of 30 years. Additionally, the expected life of the Project is approximately 30 years and the Service has the legal authority to issue a permit up to 30 years; therefore, a 30-year permit covers as much of the expected life of the Project as possible by regulation. Finally, a permit with a 30-year duration allows for the greatest length of guaranteed (i.e. required by permit) benefit to eagles through greater upfront avoidance and minimization, compensatory mitigation, and fatality monitoring. Under Alternative 2, the Service predicts incidental take over a 30-year period for the Project would be 113 Golden Eagles (3.74 per year) and 113 Bald Eagles (3.74 per year). The permit authorization would be for this level of incidental take, with associated conditions, as allowed and required by regulation (Table 2). Under this Alternative, compensatory mitigation for this Project (originally built in 2005 prior to our 2009 rule) would only be required for the proportion of total take resulting from the repowering of the Project in 2019 (Table 2). The Service predicts that the incidental take over a 30-year period associated only with the repowering of the Project would be 32 Golden Eagles (1.06 per year) and 32 Bald Eagles (1.06 per year).

The Collision Risk Model (CRM) described in our ECP Guidance (USFWS 2013) was used to predict the number of annual eagle fatalities resulting from operation of the Project. The CRM predicts eagle fatalities in a Bayesian framework using eagle exposure, hazardous area, and daylight operational hours (USFWS 2013). The details of our eagle fatality estimate are provided in Appendix B.

The 30-year permit under Alternative 2 would incorporate as permit conditions the avoidance and minimization measures, monitoring, and compensatory mitigation listed in this section.

3.3.2.1. Avoidance and Minimization Measures

1. Maintenance vehicle movement is restricted to pre-designated access, Project personnel or contractor-required access, or public roads. Where feasible, use existing roads and previously disturbed areas during construction, operation, and maintenance to minimize impacts to native habitat.

2. Project personnel are required to drive 25mph or less on non-public Project roads, be alert for wildlife, and use additional caution in low-visibility conditions when driving any vehicle.
3. The permittee will use spark arrestors on any power equipment (ATVs, chainsaws, and other such equipment) and will maintain fire extinguishers in all onsite service vehicles.
4. Any garbage/waste observed will be collected and disposed of in an appropriate trash receptacle securely protected from wildlife.
5. Any new transmission infrastructure will be constructed and maintained to meet the most recent APLIC suggested practices (currently 2006) for reducing electrocution risk to birds.
6. If applicable, avian diverters will be maintained on all guy wires/lines of all existing or any new temporary meteorological (MET) towers.
7. At least once every three years, the permittee will hold a training that provides instruction to employees (and any contractors working on site) on avoiding harassment and disturbance of eagles within the Project Footprint, how to record incidental observations of avian carcasses, and how to properly handle dead or injured birds or bats if observed.
8. If project operations occur on land not owned by the permittee, the permittee must inform landowners on what to do if they discover a dead bird or eagle. Any landowners collecting birds on your behalf must be designated as a subpermittee.
9. Permittee will remove any dead medium- and large-sized animals (i.e. squirrel or larger) found and dispose of it at least beyond line-of-sight of Project infrastructure, or at a designated disposal site such as a landfill. To increase the chances of locating animal carcasses, the permittee will: a) look for animal carcasses while travelling within the Project Footprint. All carcasses identified must be reported to the site manager within 8 hours and removed from the site as soon as possible but not to exceed 5 days of discovery, and b) look for eagles, vultures, or other scavenging birds that are consistently present and/or consistently circling (e.g. in a kettle) in one area. Any animal behavior that suggests a carcass may be present in the project footprint will be reported to the site manager within 8 hours and the vicinity of the behavior will be searched within 24 hours. Any carcasses found must be removed from the site as soon as possible but not to exceed 5 days of discovery.
10. Natural material (e.g. rock piles, woody debris) and tall vegetation (i.e. tall forbs, grass, weeds) will be removed/maintained beneath turbines and on the associated access pad and roads to reduce shelter and forage for small mammals.
11. Waste materials and non-purposeful debris stored outside will be minimized at the Project to reduce shelter and forage for small mammals in the project footprint.
12. When applicable, install underground collection lines to minimize eagle collision and electrocution risk associated with aboveground lines. Any aboveground lines must be constructed in compliance with APLIC (2006) suggested practices.
13. Snow management on private roads within the Project will include strategic plowing to promote wildlife movement (i.e. putting gaps in snow banks that encourages animals to leave the road) to reduce potential collisions between wildlife and vehicles.

3.3.2.2. Compensatory Mitigation

Under Alternative 2, consistent with the Eagle Act preservation standard, PacifiCorp would be required to provide compensatory mitigation for Golden Eagle fatalities by implementing the mitigation strategy identified below or by applying mitigation credits as described in Section 1.2.3 for previously-completed retrofits of poles.

As described in more detail in the PEIS (USFWS 2016b), the Service has set a preservation standard under the Eagle Act. This standard requires the Service to manage Golden Eagles and Bald Eagles to maintain stable or increasing breeding populations of both species. To achieve this standard, the Service established take thresholds for Golden Eagles and Bald Eagles at the EMU scale. Eagle fatalities caused by activities in place prior to September 11, 2009, are accounted for in the baseline conditions that were analyzed in the PEIS and used to set EMU thresholds. As such, any permitted take at projects that were operational prior to September 11, 2009, does not need to be deducted from the EMU take thresholds. Conversely, permitted take at projects that were operational after September 11, 2009, must be deducted from EMU take thresholds in order for the Service to adhere to our eagle preservation standard. Similarly, permitted take associated with increases in hazardous area from repowering of wind projects or project expansions that occurred on or after September 11, 2009 must also be deducted from the EMU take thresholds. Presently, take thresholds for Golden Eagles have been set at zero, thus, every Golden Eagle take that is authorized by the Service, that is occurring at a project not operational prior to September 11, 2009, needs to be offset via compensatory mitigation at a mitigation:fatality ratio of 1.2:1 (USFWS 2016b; eagles conserved:eagles authorized). This compensatory mitigation must occur within the EMU.

Under Alternative 2, Bald Eagle take is predicted to be within the EMU take threshold; thus, no compensatory mitigation is required for Bald Eagles. However, Golden Eagle take associated with an increase in hazardous area from repowering of the Project is expected to be inconsistent with our preservation standard under the Eagle Act and, thus, must be offset with compensatory mitigation at a ratio of 1.2:1. Take offsets can be achieved using a variety of mitigation strategies, as long as the strategy selected is known to reduce eagle mortality from an existing source or will increase the carrying capacity in the EMU. Additionally, the Service must be able to quantify the eagles saved from any selected mitigation method (see Section 2.3), and approve the assumptions made when estimating eagles saved. One mitigation strategy that meets the above criteria is power pole retrofitting, abiding by the APLIC's Suggested Practices (2006), to reduce the risk of eagle electrocution. By retrofitting existing power poles on the landscape that pose a high risk of electrocution to eagles, eagles can be saved from an existing source of mortality and, thus, required offsets can be achieved.

The total number of high-risk poles we will require be retrofitted depends on the retrofit longevity (i.e. the length of time the retrofit will remain consistent with APLIC (2006) Suggested Practices). Retrofit longevities often fall between 10 years and 30 years depending on the type and quality of the retrofit. For example, re-framing (i.e. permanently increasing the distance between conductors and/or grounding points so that no insulating covers are needed) or removing poles is a long-term way to bring high-risk power poles into compliance with APLIC

(2006) Suggested Practices without needing maintenance, and generally receives credit for 30-year retrofit longevity. Conversely, applying insulating covers (i.e. covers made of non-conducting material placed over conductors or grounded hardware) is a temporary way to bring high-risk poles into compliance with APLIC (2006) Suggested Practices. Without scheduled maintenance, these insulating covers, if sized properly and installed correctly, are thought to last about 10 years; thus, these retrofits generally receive credit for 10-year retrofit longevity.

The total number of high-risk poles we will require also depends on the date by which these retrofits are completed. Under Alternative 2, we would require that any new retrofits be completed by January 31, 2023, prior to the beginning of the 2023 breeding season. Retrofits must be “additional” to whatever the owning company had plans to retrofit (i.e. not already scheduled for retrofitting or replacement) in the foreseeable future and must be located within the Golden Eagle Pacific Flyway EMU. Alternatively, PacifiCorp can request credit for compensatory mitigation efforts that were previously completed and approved by the Service (Section 1.2.3).

Under Alternative 2, PacifiCorp could provide compensatory mitigation on a variety of different methods or schedules. Three are presented here as the most realistic methods or schedules, and to depict a range of pole retrofit estimates that could occur under this Alternative if compensatory mitigation credits are not applied (see Table 3):

- 1) PacifiCorp can elect to provide all compensatory mitigation for the entire 30-year permit term up front to offset the take of 32 Golden Eagles predicted to result from the increase in hazardous area associated with the repowering of the project. If they choose this option, PacifiCorp would be required to provide 367 to 842 retrofits depending on the longevity of retrofits and whether or not an in-lieu fee power pole retrofit program¹ is used.
- 2) PacifiCorp can elect to provide compensatory mitigation for the first 5 years of predicted take to offset the take of Golden Eagles predicted to result from the increase in hazardous area associated with the repowering of the project. To offset the predicted take of 5.333 Golden Eagles over these first 5 years, PacifiCorp would need to retrofit 197 high risk poles with a 10-year retrofit longevity, 86 high risk poles with a 30-year retrofit longevity, or 89 high risk poles through the Eagle Electrocutation Solutions (EES) in-lieu fee program. PacifiCorp would then be required to provide additional compensatory mitigation at 5-year intervals for the remainder of the permit tenure (there are 6 total 5-year intervals during a 30-year permit). Compensatory mitigation requirements for future 5-year intervals will be determined at the end of each previous 5-year period and will be calculated using fatality estimates from post-permit fatality monitoring, updated fatality predictions, and any excess compensatory mitigation provided in the previous 5-year permit review periods. Without future eagle fatality information, we cannot predict the total amount of compensatory mitigation required beyond the first 5-year period under this mitigation schedule. However, we can assume that fatality predictions do not change

¹ An in-lieu fee program is a Service-approved program that allows a permittee the opportunity to provide funds to a 3rd party as payment for the subsequent arrangement and completion of compensatory mitigation that meets the Service's requirements, as allowed under 50 CFR 22.26(c)(1)(iv).

over time. Given this assumption, PacifiCorp would continue to be required to offset the take of 5.333 Golden Eagle mortalities every 5 years through the subsequent 5 permit periods. To do this, PacifiCorp would need to perform 516 to 1,182 retrofits over the 30-year permit tenure depending on the longevity of retrofits and whether or not an in-lieu fee program is used.

Under Alternative 2, if PacifiCorp elects to provide compensatory mitigation in 5-year intervals, the total amount of compensatory mitigation they provide may change every 5 years, but will not fall short of offsetting the take authorized on the permit at a ratio of 1.2:1.

Table 4. High-risk power poles that will be retrofitted over the life of the Project under Alternative 2 by a range of retrofit completion schedules and retrofit longevities.

Mitigation Completion Schedule	<i>High-risk power pole retrofits required over the permit tenure by retrofit longevity</i>
Incremental mitigation at 5-year intervals for the life of the project. Mitigate for first 5 years of predicted take before beginning of 2023 breeding season. Complete the same amount of mitigation in 5-year increments over the 30-year permit tenure until required offset is achieved.	<i>10-yr: 1,182</i>
	<i>30-yr: 516</i>
	<i>In-Lieu Fee Program: 534</i>
Mitigate for all 30 years of predicted take before beginning of 2023 breeding season.	<i>10-yr: 842</i>
	<i>30-yr: 367</i>
	<i>In-Lieu Fee Program: 378</i>

- 3) PacifiCorp can also elect to apply compensatory mitigation credits described and approved in Section 1.2.3. The retrofit longevities vary by retrofitted pole (from 10 to 30 years), so it is not possible to determine the exact number of poles that would be used to offset take for this permit. However, we can say that a mitigation credit of 61.70 PV Bird-Years would need to be applied to cover the compensatory mitigation requirement for the first 5 years of the permit tenure. Deducting this credit from the total amount approved by the Service (Section 1.2.3) would leave PacifiCorp with a balance of 197.68 credits (PV Bird-Years) for future use. Alternatively, a mitigation credit of 264.08 PV Bird-Years would need to be applied to cover the compensatory mitigation requirement for the 30 year permit tenure. As described in Section 1.2.3, PacifiCorp has achieved a mitigation credit balance of 251.93 PV Bird-Years, less than the 264.08 required. As

such, some additional compensatory mitigation would be required if PacifiCorp elected to use this mitigation credit balance to offset all eagle take for the life of the permit.

Regardless of the method/schedule above, to ensure that selected poles are among the highest risk poles on the landscape, as is required by regulation, we would require first that the applicant identify one or more areas or circuits in high-quality Golden Eagle habitat and in the EMU where take will be occurring. Once an area or circuit is identified we would require that, for the first 5-year permit period, power poles within that area or circuit be assigned a risk score (RRI) as described in Dwyer et al. (2014). The applicant should select the highest risk poles in the identified area for retrofitting (determined prior to retrofitting), according to their RRI score, and would be required to select poles that achieved an average RRI score of at least 0.4.

For retrofitting to be considered complete, we would require that all selected poles be retrofitted to be consistent with APLIC (2006) Suggested Practices. If PacifiCorp elects to provide mitigation in 5-year increments as described above, we would consider the best available information in evaluating and updating the criteria used to identify high-risk poles during subsequent 5-year review periods. The exact number of high-risk poles, the location of those poles, the type of retrofit to be performed, and the anticipated longevity of that retrofit must be approved, in writing, by the Service for the poles to count towards the compensatory mitigation requirement.

In order for future retrofitted poles to count toward the compensatory mitigation requirement, PacifiCorp would be required to receive Service approval of the retrofit plan prior to conducting the retrofit work. To receive Service approval, PacifiCorp would be required to submit a Pre-Retrofit Summary Report that includes information on the location of poles, RRI score of each pole, a description of the retrofit proposed for each pole, the expected retrofit longevity, and a summary of the potential effects to cultural resources and endangered species, including any direct and indirect impacts resulting from the proposed retrofits. Based on the information provided, the Service may undertake additional NEPA, NHPA, or ESA-related related analyses as necessary.

3.3.2.3. Compensatory Mitigation – Other Strategies

PacifiCorp or the Service may request an amendment to the compensatory mitigation plan to offset take of Golden Eagles using a method other than power pole retrofits. The permittee may request the amendment by submitting a full written justification and supporting information (50 CFR 13.23, 50 CFR 22.26(c)(1)(iv)). The Service also has the authority to modify the strategy (or strategies) used to offset take under federal regulation 50 CFR 22.26(c)(8). The regulation identifies requirements for compensatory mitigation (50 CFR 22.26(c)(1)(iii)).

Other compensatory mitigation strategies may include conservation banking, in-lieu fee programs, and other third-party mitigation projects or arrangements that have been pre-approved by the Service. Alternatively, other permittee-responsible mitigation strategies to offset eagle take, such as lead abatement or roadside carcass removal, may be approved on a permit-specific basis provided the permittee submits verifiable documentation sufficient to demonstrate that the

requirements listed above have been met and the alternative means of compensatory mitigation will offset the permitted take to the degree that is compatible with the preservation of eagles.

The Service may use existing peer-reviewed research and other scientifically rigorous studies, and may consult with topical experts as necessary in reviewing the documentation submitted by the Project.

3.3.2.4. Fatality Monitoring

Under Alternative 2, PacifiCorp would be required to implement a post-permit fatality monitoring program, including formalized searches for eagle remains, searcher efficiency trials, and carcass persistence trials. This monitoring effort, would need to achieve a minimum average probability of detection² of 35%, as determined by the Service, across every 5-year review period. In all of the 30 permit years, PacifiCorp would be required to perform some level of fatality monitoring that could, when combined with results from bias trials, be used to derive a fatality estimate for that year.

PacifiCorp would also be required to implement bias trials, including searcher efficiency and carcass persistence trials for one full year during each 5-year review period for each unique carcass search method employed, stratified by each of four seasons. Searcher efficiency trials would be conducted for every unique carcass search method used, even when carcasses only have a chance to be observed opportunistically, during normal project operations and maintenance. If the carcass search method does not change during a 5-year period, searcher efficiency trials would be conducted for at least one year during each 5-year period.

Searcher efficiency trials would use twenty surrogate carcasses per season, placed at randomly selected turbines and at random locations within each search plot. Carcass persistence trials would use ten surrogate carcasses per season placed at randomly selected turbines or at random locations within the project footprint or similar nearby habitat. PacifiCorp would use raptor carcasses as surrogates when possible. When the required sample size cannot be obtained, other surrogates may be used. These trials would last for a duration of at least 90 days per season.

Additionally, as required by regulation, at least one year of searches for eagle remains and all bias trials would be conducted in each 5-year administrative permit period by a qualified, independent third party. This third party would be required to provide all data from monitoring efforts, including an annual summary report, directly to the Migratory Bird Permit Office prior to (or at the same time as) it being reported to the permittee.

² The probability of detection for a particular carcass search method can be calculated/estimated in the Evidence of Absence software (<https://pubs.er.usgs.gov/publication/ds881>) using actual (or hypothetical) site-specific data to account for Searcher Efficiency and Carcass Persistence.

As illustrated in Table 5, progressively more rigorous fatality monitoring may be warranted under Alternative 2, depending on the number of eagle fatalities observed during post-permit fatality monitoring.

3.3.2.5. Adaptive Management

The CRM predicts the collision of 113 Golden Eagles and 113 Bald Eagles with project turbines over the 30-year permit term (Table 2). If realized take at the project is on track to be lower than this conservative prediction, no adaptive management action is needed under this Alternative. However, if monitoring shows, using triggers defined below, that realized take is on track to be to be greater than predicted, or the Service estimates that realized take is nearing authorized levels, PacifiCorp would be required to implement a conservation measure described to adaptively manage the Project to reduce take before permitted take is exceeded.

Under Alternative 2, PacifiCorp would be required to implement the following adaptive management plan. Triggers 1-4 refer to and will be reached as a result of eagle remains found, not estimates of fatalities. Trigger 5 addresses if the minimum fatality monitoring requirement is not met. Trigger 6 addresses if a new eagle nest site is found near project turbines. The adaptive management measures associated with each trigger are designed to require Enhanced Fatality Monitoring efforts (i.e. achievement of an average site-wide probability of detection of 0.5 over the next 5 years) and other measures with each successive trigger if tripped (Column 6). If a trigger is activated resulting in the initiation of Enhanced Monitoring, then there is no return to previous triggers. Simply put, upon permit issuance, Columns 1 and 2 define the applicable triggers. If adaptive management requires Enhanced Fatality Monitoring, the applicable triggers become those listed in Columns 3 through 5, depending on how many 5-year evaluation periods have required Enhanced Fatality Monitoring. Upon activation of a trigger, any measure will only be required for the subsequent 5-year review period, at which point, the measure can be discontinued and baseline fatality monitoring can resume (i.e., to reach an average site-wide probability of detection of > 0.35), unless another trigger has been achieved. Since Trigger 6 is not tripped by the discovery of eagle remains, it remains constant regardless of how much monitoring has been performed.

Table 5. Stepwise adaptive management for eagle take at the Leaning Juniper I Project under Alternative 2.

Column 1	2	3	4	5	6
	Baseline Fatality Monitoring required (Sec 3.3.3.2)	After 5 Yrs of Enhanced Fatality Monitoring	After 10 Yrs Enhanced Fatality Monitoring	After 15+ Yrs Enhanced Fatality Monitoring	Adaptive Management Measure
Trigger 1	<p>≥ 8 Golden Eagle remains found in first 5 years OR ≥ 8 Bald Eagle remains found in first 5 years OR ≥ 14 Golden Eagle remains found in first 10 years OR ≥ 14 Bald Eagle remains found in first 10 years</p>	<p>≥17 Golden Eagle remains found in first 10 years OR ≥17 Bald Eagle remains found in first 10 years</p>			<p>At the beginning of the next 5-year review period (as defined in 50 CFR 22.26(c)(7)(iii)), implement both of the following:</p> <ul style="list-style-type: none"> a) Conduct a detailed desktop analysis of existing data for patterns in fatalities (i.e. location, age, timing, etc.) to determine if high risk areas might be apparent. Submit results of this analysis and any conclusions to the Service within 90 days of meeting this trigger. b) Perform Enhanced Fatality Monitoring during the next 5-year review period (i.e. achieve an average site-wide probability of detection of 0.5 over the subsequent 5-year Review period).
Trigger 2	<p>≥ 15 Golden Eagle remains found in first 10 years OR ≥ 15 Bald Eagle remains found in first 10 years OR ≥ 21 Golden Eagle remains found in first 15 years OR</p>	<p>≥ 18 Golden Eagle remains found in first 10 years OR ≥ 18 Bald Eagle remains found in first 10 years OR ≥ 24 Golden Eagle remains found in first 15 years OR</p>	<p>≥ 27 Golden Eagle remains found in first 15 years OR ≥ 27 Bald Eagle remains found in first 15 years</p>		<p>At the beginning of the next 5-year review period, implement both of the following:</p> <ul style="list-style-type: none"> a) Either: 1) Test a conservation measure designed to reduce the number of eagles exposed to collision risk (i.e. test a deterrent), to minimize the likelihood of future take. The measure will be installed on at least 5 turbines and its effectiveness tested. Effectiveness study design must be approved by the Service, OR 2) implement another measure as agreed upon in writing during consultation with the Service.

	≥ 21 Bald Eagle remains found in first 15 years	≥ 24 Bald Eagle remains found in first 15 years			b) Perform Enhanced Fatality Monitoring during the next 5-year review period (i.e. achieve an average site-wide probability of detection of 0.5 over the subsequent 5-year Review period).
Trigger 3	≥ 27 Golden Eagle remains found in first 20 years OR ≥ 27 Bald Eagle remains found in first 20 years	≥ 30 Golden Eagle remains found in first 20 years OR ≥ 30 Bald Eagle remains found in first 20 years	≥ 33 Golden Eagle remains found in first 20 years OR ≥ 33 Bald Eagle remains found in first 20 years	≥ 36 Golden Eagle remains found in first 20 years OR ≥ 36 Bald Eagle remains found in first 20 years	<p>At the beginning of the next 5-year review period, implement both of the following:</p> <p>a) Test a conservation measure designed to reduce the source of collision risk (i.e. curtail turbines), such as installation and use of artificial intelligence-driven collision detection technology. The effectiveness of this measure must be tested, with the study design approved by the Service, OR 2) implement another measure as agreed upon in writing during consultation with the USFWS.</p> <p>b) Perform Enhanced Fatality Monitoring during the next 5-year review period (i.e. achieve an average site-wide probability of detection of 0.5 over the subsequent 5-year review period).</p> <p><i>Note: if Trigger 3 is met simultaneous to meeting a previous Trigger (i.e. if Trigger 3 is met for the first time at the same time that Trigger 1 or 2 is met for the first time), the measures listed under Trigger 3 will be required, but the implementation of measures under previous triggers will be at the discretion of the permittee.</i></p>
Trigger 4	≥ 34 Golden Eagle remains found in first 25 years OR ≥ 34 Bald Eagle remains found in first 25 years	≥ 37 Golden Eagle remains found in first 25 years OR ≥ 37 Bald Eagle remains found in first 25 years	≥ 40 Golden Eagle remains found in first 25 years OR ≥ 40 Bald Eagle remains found in first 25 years	≥ 43 Golden Eagle remains found in first 25 years OR ≥ 43 Bald Eagle remains found in first 25 years	<p>Immediately upon meeting this trigger, implement both of the following:</p> <p>a) If technology has been employed as a result of previous triggers, either: 1) alter programming/implementation of those technologies to improve their effectiveness, OR 2) employ onsite biological monitors during daylight hours who will observe eagles in the vicinity of operating turbines and order turbine shut-downs in response to eagle</p>

					<p>presence. The effectiveness of this measure must be tested, with the study design approved by the Service, OR 3) implement another measure as agreed upon in writing during consultation with the USFWS.</p> <p>b) Perform Enhanced Fatality Monitoring during the next 5-year review period (i.e. achieve an average site-wide probability of detection of 0.5 over the subsequent 5-year review period).</p> <p><i>Note: if Trigger 4 is met simultaneous to meeting a previous Trigger (i.e. if Trigger 4 is met for the first time at the same time that Trigger 1, 2, or 3 is met for the first time), the measures listed under Trigger 4 will be required, but the implementation of measures under previous triggers will be at the discretion of the permittee.</i></p>
Trigger 5	<p>An average site-wide probability of detection of 0.35 is not achieved in any 5-year period during the permit tenure, as determined by the Service.</p> <p>OR</p> <p>Enhanced monitoring, if required through adaptive management, does not achieve an average site-wide probability of detection of 0.5 during the required 5-year period, as determined by the Service.</p> <p>OR</p> <p>If searcher efficiency rates are not quantifiable, through bias trials, for every search method in every year of the 5-year period, as determined by the Migratory Bird Permit Office.</p>				<p>At the beginning of the next 5-year review period, Perform Enhanced Fatality Monitoring (i.e. achieve an average site-wide probability of detection of 0.5 over the subsequent 5-year review period).</p>
Trigger 6	<p>A new Golden Eagle nest is discovered within 1 mile of any project turbine</p> <p>OR</p> <p>A new Bald Eagle nest is discovered within 0.5 miles of any project turbine</p>				<p>Upon meeting this trigger, implement all of the following:</p> <p>a) Immediately report the discovery of the new nest to the Service and discuss, in consultation with the Service, the potential impacts of project-related activities, if any, on the nesting eagles, and whether temporary or permanent nest take may be appropriate.</p> <p>b) Effective immediately, do not conduct activities that are not in response to a safety emergency (50 CFR 22.3) or essential turbine maintenance if the activities a) will occur within 1 mile of an in-use Golden Eagle nest during the nesting season (Jan 1 to Aug 31) and is</p>

		<p>within line-of-sight of the nest, b) will occur within 0.5 miles of an in-use Golden Eagle nest during the nesting season (Jan 1 to Aug 31), or c) will occur within 660 feet of an in-use Bald Eagle nest during the nesting season (Jan 1 to Aug 31). This restriction must remain in place until coordination with the Service occurs while minimizing the risk of nest disturbance. This may include implementation of practical measures to avoid nest disturbance, or the issuance of a nest disturbance permit (50 CFR 22.26) if no practical avoidance measures can be implemented.</p> <p>c) Monitor the nest status twice annually to determine if it is in-use and if it was successful. If in-use, monitor the eagle activity surrounding the nest once every 10 years (in a year when the nest is in-use) to determine if the territory or home-range associated with the nest is likely to overlap the project footprint. At a minimum, this would entail conducting one point count for one full day (sunrise to sunset) every week for the duration of the breeding season (from the date the nest is determined to be in-use until Aug 31) or as long as the nest remains in-use during that season. The survey would be performed at a strategically placed point to determine if and how frequently one or both adults and/or fledglings (if applicable) are entering the project footprint and how often this may be occurring. In addition, if the nest produces nestlings, those nestlings must be banded with federal (USGS) aluminum bands if it is safe to do so. Another method(s) could be used to satisfy this requirement but must be approved by the Service prior to implementation.</p>
--	--	--

3.3.2.6. 5-Year Reviews

Under Alternative 2, the Service would undertake an administrative permit review at least once every 5 years throughout the permit tenure, in accordance with 50 CFR 22.26(c)(7)(iii). In aid of that review, the permittee would compile, and submit to the Service, eagle fatality data and other pertinent information that is specific to the project at least 90 days prior to each review meeting. This information includes a summary of the number of total operational daylight hours at the project (at each turbine or summed across all turbines) each year since permit issuance, or since the last 5-year review, including how those hours were estimated. The data supplied to the Service will be used to inform the Service’s collision risk estimates for the subsequent 5-year period.

The term “5-year review period” refers to each 5-year period during the permit term between the administrative permit reviews. Over a 30-year permit, there will be 6 such periods (e.g. permit years 1-5, 6-10, 11-15, 16-20, 21-25, and 26-30).

3.3.3. ALTERNATIVE 3: ISSUE 30-YEAR EAGLE TAKE PERMIT WITH ADDITIONAL CONSERVATION MEASURES

Under Alternative 3, the Service would issue a 30-year eagle take permit authorizing the incidental take of 102 Golden Eagles (3.39 per year) and 102 Bald Eagles (3.39 per year) associated with the Leaning Juniper I Project pursuant to 50 CFR 22.26 (Table 2). Under Alternative 3, PacifiCorp would implement additional conservation measures to benefit eagles beyond those measures required under Alternative 2 for the 30-year permit term, including the additional curtailment of turbines in order to further reduce predicted eagle fatalities, and an increase in the ratio of compensatory mitigation to predicted take for Golden Eagles.

3.3.3.1. Avoidance and Minimization Measures

The 30-year permit would incorporate as permit conditions the avoidance and minimization measures described under Alternative 2. In addition, PacifiCorp would curtail the turbines 18,631 hours per year in order to achieve a 10% reduction in both predicted Golden Eagle fatalities and predicted Bald Eagle fatalities over the permit tenure. The implementation of this measure would reduce the estimated take associated with the repowering of the Project in comparison to Alternative 2.

3.3.3.2. Compensatory Mitigation – Power Pole Retrofits

Under Alternative 3, PacifiCorp would provide compensatory mitigation for the Golden Eagle take authorized by implementing the mitigation strategy described under Alternative 2 with an elevated take offset ratio of 2:1, exceeding the Eagle Act preservation standard (50 CFR 22.26(c)(1)(i)). The increased take offset ratio would increase the number of pole retrofits required to offset take of Golden Eagles at the Project during the permit tenure; however, this

increase is buffered slightly by a decrease in the fatality prediction as a result of the required turbine curtailment in comparison to Alternative 2.

Because the original Project was constructed and operational prior to September 11, 2009, the Applicant would only be required to offset the take of Golden Eagles attributable to the repowering of the Project. No compensatory mitigation would be required for Bald Eagles under Alternative 3. While take at the Project under Alternative 3 is predicted to be 3.39 Golden Eagles and 3.39 Bald Eagles per year (see Appendix B), or 102 Golden Eagles and 102 Bald Eagles during the 30-year permit term, take associated with the repowering of the Project is predicted to be a fraction of that - 0.96 Golden Eagles and 0.96 Bald Eagles per year, or 29 Golden Eagles and 29 Bald Eagles during the 30-year permit term.

The method required to identify high risk poles would be identical to that outlined under Alternative 2. In addition, for poles to count towards compensatory mitigation, they must be approved, in writing, by the Service.

Similar to Alternative 2, under Alternative 3, PacifiCorp could provide compensatory mitigation using multiple methods or on a variety of different schedules. To offset take over the 30-year permit tenure and to meet regulatory requirements, PacifiCorp would need to retrofit 554 power poles that are high risk to eagles and subsequently monitor, maintain, and replace/re-do those retrofits for 30 years. This requirement may also be met by retrofitting 570 poles through an in-lieu fee program, or by implementing their own efforts to retrofit 1272 power poles that are high risk to eagles and maintaining those retrofits for 10 years. Similar to Alternative 2, if compensatory mitigation is provided in 5 year increments, a higher number of poles will be required (Table 5). To offset the predicted take of 4.833 Golden Eagles over the first 5 years, PacifiCorp would need to retrofit 297 high risk poles with a 10-year retrofit longevity, 130 high risk poles with a 30-year retrofit longevity, or 134 high risk poles through the Eagle Electrocutation Solutions (EES) in-lieu fee program. PacifiCorp would then be required to provide compensatory mitigation incrementally at 5-year intervals. The required retrofits outlined in Table 5 assume no adjustment to the fatality prediction over time; thus, no adjustment to the mitigation requirement at each 5-year permit review is made during the life of the project. See Appendix C for the details about the fatality predictions that lead to these mitigation requirements.

Table 6. High-risk power poles that will be retrofitted over the life of the Project under Alternative 3 by a range of retrofit completion schedules and retrofit longevities.

Mitigation Completion Schedule	High-risk power pole retrofits required over the 30-year permit tenure by retrofit longevity
Incremental mitigation at 5-year intervals for the duration of the permit. Mitigate for first 5 years of predicted take before beginning of 2023 breeding season. Complete the same amount of mitigation in 5-year increments over the 30-year permit tenure until required offset is achieved.	<i>10-yr: 1,782</i>
	<i>30-yr: 780</i>
	<i>In-Lieu Fee Program: 804</i>
Mitigate for all 30 years of predicted take before beginning of 2023 breeding season.	<i>10-yr: 1,272</i>
	<i>30-yr: 554</i>
	<i>In-Lieu Fee Program: 570</i>

If compensatory mitigation is provided by applying mitigation credits described in Section 1.2.3, a mitigation credit of 93.20 PV Bird-Years would need to be applied to cover the compensatory mitigation requirement for the first 5 years of the permit tenure. This would leave PacifiCorp with a credit balance of 166.19 PV Bird-Years. Alternatively, a mitigation credit of 398.88 PV Bird-Years would need to be applied to cover the compensatory mitigation requirement for the 30 year permit tenure. As described in Section 1.2.3, PacifiCorp has a mitigation credit balance of 251.93 PV Bird-Years, substantially less than the 398.88 required. As such, substantial additional compensatory mitigation would be required beyond the available mitigation credits to offset all eagle take for the life of the permit.

3.3.3.3. *Fatality Monitoring*

Under Alternative 3, PacifiCorp would implement an operational fatality monitoring program as described in Alternative 2, including formalized eagle remains searches, searcher efficiency trials, and carcass persistence trials. Under this alternative, fatality monitoring results would be reported to the Service annually for any searches for eagle remains and any bias trials performed during the permit tenure. This includes years when formal eagle remains searches were not conducted. .

3.3.3.4. Adaptive Management

The CRM predicts the turbine collision of 102 Golden Eagles and 102 Bald Eagles with Project turbines over the 30-year permit term (Table 2). As the number of eagle remains found increases through formalized fatality monitoring efforts, adaptive management would require PacifiCorp to implement a conservation measure that is likely to reduce take before permitted take is exceeded.

Under Alternative 3, PacifiCorp would implement the following adaptive management plan, which sets triggers that are slightly lower than what is described in Alternative 2 due to the reduced fatality prediction. As reflected in Alternative 2, triggers refer to and would be reached as a result of eagle remains found, not estimates of fatalities. Table 7 outlines triggers and conservation measures that have been identified through discussions with PacifiCorp, as ways to ensure realized take at the Project does not exceed our fatality prediction and the permitted amount of take for each species.

As with Alternative 2, Triggers 1-4 refer to and will be reached as a result of eagle remains found, not estimates of fatalities. Trigger 5 addresses if the minimum fatality monitoring requirement is not met. Trigger 6 addresses if a new eagle nest site is found near project turbines. The adaptive management measures associated with each trigger are designed to require Enhanced Fatality Monitoring efforts (i.e. achievement of an average site-wide probability of detection of 0.5 over the next 5-year period) and other measures with each successive trigger if tripped (Column 6). Upon permit issuance, Columns 1 and 2 define the applicable triggers. If adaptive management requires Enhanced Fatality Monitoring, the applicable triggers become those listed in Columns 3 through 5, depending on how many 5-year evaluation periods have required Enhanced Fatality Monitoring. If a trigger is activated resulting in the initiation of Enhanced Monitoring, then there is no return to previous triggers. Upon activation of a trigger, any measure will only be required for the subsequent 5-year review period, at which point, the measure can be discontinued and baseline fatality monitoring can resume (i.e., to reach an average site-wide probability of detection of > 0.35), unless another trigger has been achieved. Since Trigger 6 is not tripped by the discovery of eagle remains, it remains constant regardless of how much monitoring has been performed.

Table 7. Stepwise adaptive management for eagle take at the Leaning Juniper I Wind Project under Alternative 3.

Column 1	2	3	4	5	6
	Baseline Fatality Monitoring required (Sec 3.3.3.2)	After 5 Yrs of Enhanced Fatality Monitoring	After 10 Yrs Enhanced Fatality Monitoring	After 15+ Yrs Enhanced Fatality Monitoring	Adaptive Management Measure
Trigger 1	<p>≥ 7 Golden Eagle remains found in first 5 years OR ≥ 7 Bald Eagle remains found in first 5 years OR ≥ 13 Golden Eagle remains found in first 10 years OR ≥ 13 Bald Eagle remains found in first 10 years</p>	<p>≥ 14 Golden Eagle remains found in first 10 years OR ≥ 14 Bald Eagle remains found in first 10 years</p>			<p>At the beginning of the next 5-year review period (as defined in 50 CFR 22.26(c)(7)), implement both of the following:</p> <ul style="list-style-type: none"> a) Conduct a detailed desktop analysis of existing data for patterns in fatalities (i.e. location, age, timing, etc.) to determine if high risk areas might be apparent. Submit results of this analysis and any conclusions to the Service within 90 days of meeting this trigger. b) Perform Enhanced Fatality Monitoring during the next 5-year review period (i.e. achieve an average site-wide probability of detection of 0.5 over the subsequent 5-year Review period).
Trigger 2	<p>≥ 14 Golden Eagle remains found in first 10 years OR ≥ 14 Bald Eagle remains found in first 10 years OR ≥ 20 Golden Eagle remains found in first 15 years OR ≥ 20 Bald Eagle remains found in first 15 years</p>	<p>≥ 15 Golden Eagle remains found in first 10 years OR ≥ 15 Bald Eagle remains found in first 10 years OR ≥ 22 Golden Eagle remains found in first 15 years OR ≥ 22 Bald Eagle remains found in first 15 years</p>	<p>≥ 24 Golden Eagle remains found in first 15 years OR ≥ 24 Bald Eagle remains found in first 15 years</p>		<p>At the beginning of the next 5-year review period, implement both of the following:</p> <ul style="list-style-type: none"> a) Either: 1) Test a conservation measure designed to reduce the number of eagles exposed to collision risk (i.e. test a deterrent), to minimize the likelihood of future take. The measure will be installed on at least 5 turbines and its effectiveness tested. Effectiveness study design must be approved by the Service, OR 2) implement another measure as agreed upon in writing during consultation with the Service. b) Perform Enhanced Fatality Monitoring during the next 5-year review period (i.e. achieve an average site-wide probability of detection of 0.5 over the subsequent 5-year Review period).

<p>Trigger 3</p>	<p>≥ 25 Golden Eagle remains found in first 20 years OR ≥ 25 Bald Eagle remains found in first 20 years</p>	<p>≥ 28 Golden Eagle remains found in first 20 years OR ≥ 28 Bald Eagle remains found in first 20 years</p>	<p>≥ 30 Golden Eagle remains found in first 20 years OR ≥ 30 Bald Eagle remains found in first 20 years</p>	<p>≥ 33 Golden Eagle remains found in first 20 years OR ≥ 33 Bald Eagle remains found in first 20 years</p>	<p>At the beginning of the next 5-year review period, implement both of the following:</p> <ul style="list-style-type: none"> a) Test a conservation measure designed to reduce the source of collision risk (i.e. curtail turbines), such as installation and use of artificial intelligence-driven collision detection technology. The effectiveness of this measure must be tested, with the study design approved by the Service, OR 2) implement another measure as agreed upon in writing during consultation with the USFWS. b) Perform Enhanced Fatality Monitoring during the next 5-year review period (i.e. achieve an average site-wide probability of detection of 0.5 over the subsequent 5-year review period). <p><i>Note: if Trigger 3 is met simultaneous to meeting a previous Trigger (i.e. if Trigger 3 is met for the first time at the same time that Trigger 1 or 2 is met for the first time), the measures listed under Trigger 3 will be required, but the implementation of measures under previous triggers will be at the discretion of the permittee.</i></p>
<p>Trigger 4</p>	<p>≥ 30 Golden Eagle remains found in first 25 years OR ≥ 30 Bald Eagle remains found in first 25 years</p>	<p>≥ 33 Golden Eagle remains found in first 25 years OR ≥ 33 Bald Eagle remains found in first 25 years</p>	<p>≥ 35 Golden Eagle remains found in first 25 years OR ≥ 35 Bald Eagle remains found in first 25 years</p>	<p>≥ 38 Golden Eagle remains found in first 25 years OR ≥ 38 Bald Eagle remains found in first 25 years</p>	<p>Immediately upon meeting this trigger, implement both of the following:</p> <ul style="list-style-type: none"> a) If technology has been employed as a result of previous triggers, either: 1) alter programming/implementation of those technologies to improve their effectiveness, OR 2) employ onsite biological monitors during daylight hours who will observe eagles in the vicinity of operating turbines and order turbine shut-downs in response to eagle presence. The effectiveness of this measure must be tested, with the study design approved by the Service, OR 3) implement another measure as agreed upon in writing during consultation with the USFWS.

					<p>b) Perform Enhanced Fatality Monitoring during the next 5-year review period (i.e. achieve an average site-wide probability of detection of 0.5 over the subsequent 5-year review period).</p> <p>Note: if Trigger 4 is met simultaneous to meeting a previous Trigger (i.e. if Trigger 4 is met for the first time at the same time that Trigger 1, 2, or 3 is met for the first time), the measures listed under Trigger 4 will be required, but the implementation of measures under previous triggers will be at the discretion of the permittee.</p>
Trigger 5	<p>The average site-wide probability of detection of 0.35 is not achieved in any 5-year period during the permit tenure, as determined by the Service. OR Enhanced monitoring, if required through adaptive management, does not achieve an average site-wide probability of detection of 0.5 during the required 5-year period, as determined by the Service. OR If searcher efficiency rates are not quantifiable, through bias trials, for every search method in every year of the 5-year period, as determined by the Migratory Bird Permit Office.</p>				<p>At the beginning of the next 5-year review period, Perform Enhanced Fatality (i.e. achieve an average site-wide probability of detection of 0.5 over the subsequent 5-year review period).</p>
Trigger 6	<p>A new Golden Eagle nest is discovered within 1 mile of any project turbine OR A new Bald Eagle nest is discovered within 0.5 miles of any project turbine</p>				<p>Immediately upon meeting this trigger, implement all of the following:</p> <p>a) Immediately report the discovery of the new nest to the Service and discuss, in consultation with the Service, the potential impacts of project-related activities, if any, on the nesting eagles, and whether temporary or permanent nest take may be appropriate.</p> <p>b) Effectively immediately, do not conduct activities that are not in response to a safety emergency (50 CFR 22.3) or essential turbine maintenance if the activities a) will occur within 1 mile of an in-use Golden Eagle nest during the nesting season (Jan 1 to Aug 31) and is within line-of-sight of the nest, b) will occur within 0.5 miles of an in-use Golden Eagle nest during the nesting season (Jan 1 to Aug 31), or c) will occur within 660 feet of an in-use Bald Eagle nest during the nesting</p>

		<p>season (Jan 1 to Aug 31). This restriction must remain in place until coordination with the Service occurs while minimizing the risk of nest disturbance. This may include implementation of practical measures to avoid nest disturbance, or the issuance of a nest disturbance permit (50 CFR 22.26) if no practical avoidance measures can be implemented.</p> <p>c) Monitor the nest status twice annually to determine if it is in-use and if it was successful. If in-use, monitor the eagle activity surrounding the nest once every 10 years (in a year when the nest is in-use) to determine if the territory or home-range associated with the nest is likely to overlap the project footprint. At a minimum, this would entail conducting one point count for one full day (sunrise to sunset) every week for the duration of the breeding season (from the date the nest is determined to be in-use until Aug 31) or as long as the nest remains in-use during that season. The survey would be performed at a strategically placed point to determine if and how frequently one or both adults and/or fledglings (if applicable) are entering the project footprint and how often this may be occurring. In addition, if the nest produces nestlings, those nestlings must be banded with federal (USGS) aluminum bands if it is safe to do so. Another method(s) could be used to satisfy this requirement but must be approved by the Service prior to implementation.</p>
--	--	--

3.3.3.5. 5-Year Reviews

Identical to Alternative 2, under Alternative 3, the Service would undertake an administrative permit review at least once every 5 years throughout the permit tenure, in accordance with 50 CFR 22.26(c)(7)(iii). In aid of that review, the permittee would compile, and submit to the Service, eagle fatality data and other pertinent information that is specific to the project at least 90 days prior to each review meeting. This information includes a summary of the number of total operational daylight hours at the project (at each turbine or summed across all turbines) each year since permit issuance, or since the last 5-year review, including how those hours were estimated. The data supplied to the Service will be used to inform the Service's collision risk estimates for the subsequent 5-year period.

3.3.4. ALTERNATIVES CONSIDERED BUT ELIMINATED FROM FURTHER ANALYSIS

3.3.4.1. Issue Permit with Additional Conditions

The Service considered an alternative to issue an eagle take permit with additional conditions beyond those outlined in Alternatives 2 and 3 that might further reduce effects to eagles, including avoidance and minimization measures, monitoring, compensatory mitigation, and/or adaptive management strategies. The additional avoidance and minimization measures the Service considered included:

- The use of artificial intelligence technology during wind turbine operations for the entire permit tenure to improve turbine curtailment when eagles are detected near the Project.
- Increasing the ratio to offset take through compensatory mitigation from 1.2:1 to greater than 2:1.
- Alternative compensatory mitigation methods other than pole retrofits. These methods have not yet been approved for offsetting Golden Eagle take.
- Increasing the fatality monitoring requirements to include additional years of eagle remains searches, searcher efficiency trials, and carcass persistence trials during the permit term.

While Alternative 3 would require a take offset ratio of 2:1 through compensatory mitigation, the Service determined that an offset ratio greater than this would not be reasonable and is not required under the Eagle Act (PEIS 2013). Similarly, while Alternative 3 would require a fixed amount of turbine curtailment to reduce the risk to eagles, the use of artificial intelligence technology during all turbine operations would require a substantial cost and variable power generation that may not be practicable for the applicant. Therefore, the additional conditions considered under this alternative are not deemed appropriate or practicable and were eliminated from further consideration.

3.3.4.2. Issue a permit for less than a 5-year duration

Under current regulations, an eagle take permit can be issued for any duration up to 30-years. Long-term activities, such as wind projects, are required to apply for long-term permits (≥ 5

years) because the nature of these activities requires longer-term monitoring, adaptive management, and potentially compensatory mitigation to comply with the BGEPA. Therefore, this alternative was dismissed from further consideration.

3.3.4.3. Issue a permit for a 5-year duration

Under current regulations, an eagle take permit can be issued for any duration up to 30-years. A 5-year duration permit would only extend through part of the expected life of the Project and would be considered a partial-denial of the permit application, as the applicant requested a duration of 30 years. A permit may be partially denied if (1) the application does not meet one or more of the issuance criteria described in Section 2.2.1 and 2.2.2, or (2) the risk of eagle mortality from operating the wind turbines is so low that a permit is not warranted. Conservation benefits to eagles and other raptor species would be limited to the 5-year permit tenure.

Chapter 4.0 Affected Environment

4.1. Introduction

The action of issuing an eagle take permit at an existing facility will affect relatively few specific resources aside from both eagle species and species that might also incidentally benefit from any permit conditions. This chapter therefore is limited to a description of the general environment of the Project and some of the wildlife found there, including both eagle species. This section also describes tribal interests and cultural resources that might be affected by the Federal action.

For further information about the general environment of the Project, we note that the Bonneville Power Administration (BPA) previously assessed the environmental effects of the Leaning Juniper I Wind Project when deciding whether to interconnect the project to BPA electrical transmission system. BPA's NEPA analysis, which we incorporate by reference here, provides a broad overview of the affected environment of the wind project generally (USDOE 2005).

4.2. Physical Environment

The Project Area is located approximately 3 miles southwest of the town of Arlington in Gilliam County, Oregon, within the Columbia Plateau Ecoregion. The landscape was formed by Missoula floods and is primarily composed of flood deposited and subsequent wind re-deposited silts and loams (Appendix A of ECP). The Project area extends approximately five miles wide and four miles north to south. The topography in the Project area is rolling hills and elevations range from 700 to 1,300 feet above mean sea level. The Project is in a sparsely populated area that has been in agricultural use since at least the 1930s (Appendix A; Kronner et. al. 2005). The Project area contains a mix of ranch and farmlands, a county quarry, and an industrial park (Figure 2). Ranch and farmland are adjacent to the Project area to the north, east, and west, and landfills are adjacent to the south. The predominant land uses are agriculture and ranching; cattle

typically graze the pasturelands during the winter and hay is produced in summer. Land cover within the Project area is a mix of native and non-native vegetation on shallow to deep soils (Appendix A; Kronner et. al. 2005). On a landscape scale, these areas are typically referred to as “agricultural farm land” and “shrub-steppe”. Dryland wheat was the most abundant habitat sub-type, followed by rabbitbrush-snakeweed-buckwheat/bunchgrass.

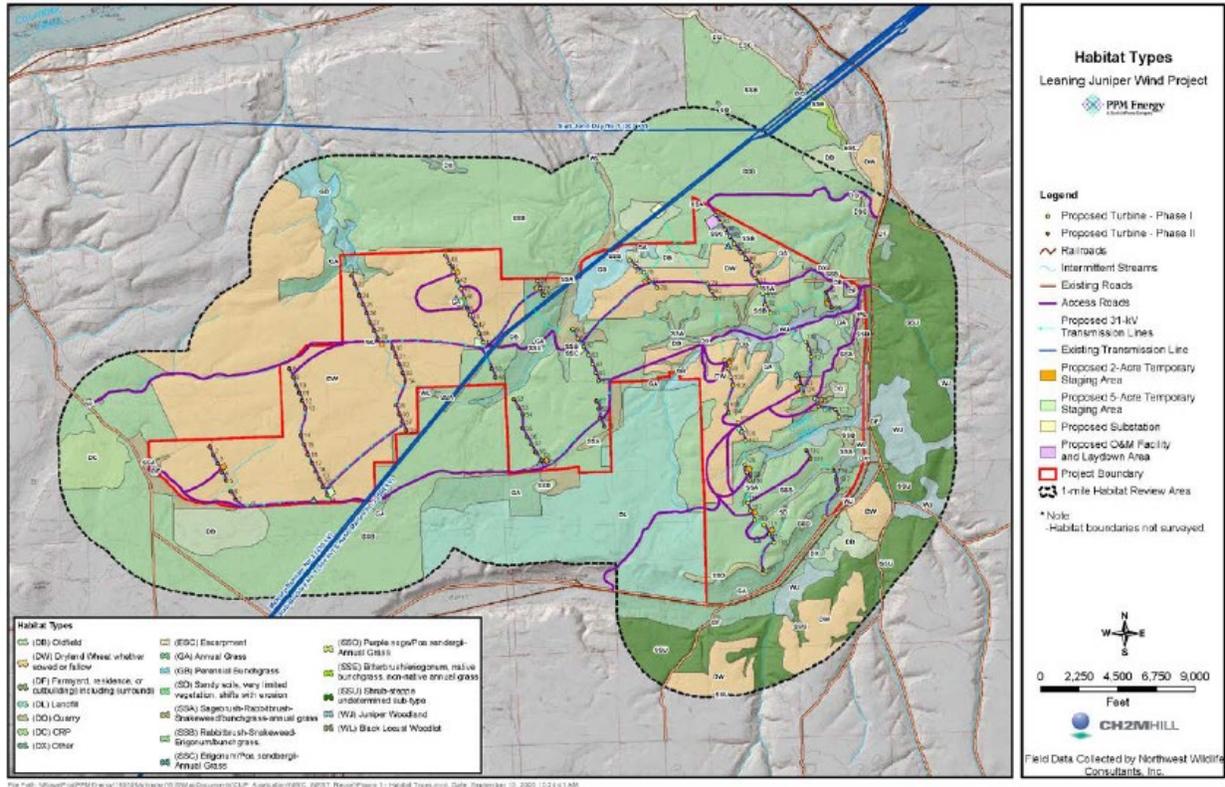


Figure 2. Project footprint and surrounding habitat types. Note the Project boundary includes both phases of the Leaning Juniper Project.

4.3. Other Wildlife

Of the 42 federally listed threatened or endangered species that occur in the State of Oregon, the yellow-billed cuckoo is the only terrestrial species threatened, endangered, proposed, or candidate for listing under the ESA that has the potential to occur within the Project Area. However, the Project Area lacks suitable habitat for yellow-billed cuckoos, and we are aware of no recorded observations/sightings in Gilliam County. The Project Area is also unlikely to be in a cuckoo migratory corridor, as this species is considered extirpated further north in Washington and British Columbia.

Bull Trout (*Salvenius confluentus*) may potentially occur near the Project; however, there is no critical habitat within the footprint of the Project. Neither continued operation nor construction of

the Project has significant impacts on any of these fish species because of the lack of fish habitat within or near the Project. The issuance of a 30-year eagle take permit will have no effect on bull trout should they occur in the vicinity.

Bat fatality monitoring occurred for two consecutive years after the original Project became operational. The 2-year average fatality rate for bats was 2.97 bat fatalities/turbine/year (200 bats total per year). The estimated bat fatality due to the larger turbine blades after repowering is 4.51 bats/turbine/year (278 bats total per year; ECP Appendix B). PacifiCorp monitors bat fatalities at turbines during monthly carcass searches.

4.4. Golden Eagles and Bald Eagles

4.4.1. GOLDEN EAGLE

Golden Eagle habitat generally includes open to semi-open terrain where they can effectively find and capture prey. Typical habitats are often associated with areas containing some topographic relief, such as rolling foothills and mountainous areas, but Golden Eagles also utilize flatter areas (e.g., sagebrush flats and agricultural fields). Golden Eagles most often nest on cliffs or rocky outcrops, but may also nest in trees or on manmade structures where high quality cliff sites are limited. Golden Eagles primarily prey on lagomorphs (e.g., hares and rabbits) and rodents (e.g., ground squirrels), but will also take other mammals, birds, and reptiles. Golden Eagles will also take advantage of carrion when available. Generally, any area that harbors suitable prey species may be utilized by Golden Eagles. Because of concern for Golden Eagle populations long-term, Golden Eagles are listed on our *Birds of Conservation Concern 2008* list for BCR 9 (USFWS 2008), which overlaps the Project.

4.4.1.1. Population Status

Golden Eagles are distributed throughout much of North America, but the species is most abundant west of 100° W longitude, occurring from the arctic slope to central Mexico (Kochert et al. 2002). In our 2009 Eagle Rule final environmental assessment, we estimated the total Golden Eagle population in the western United States (west of approximately 100° west longitude) to be 32,593 eagles (USFWS 2009; USFWS 2016c). Millsap et al. (2013) estimated the population of Golden Eagles for the most recent decade for the western United States to be 31,370 to 33,460 Golden Eagles. A recent survey of the western US population of Golden Eagles, not including California, resulted in a population estimate of 18,446 eagles (90% confidence interval: 14,811 to 23,588) in summer 2014 and 35,494 (29,689-43,809) in mid-winter of 2015 (Neilson et al. 2012). According to the Service's 2016 eagle status report, the Golden Eagle population for the Pacific Flyway is estimated to be 15,927 (USFWS 2016c). Within BCR 9 (Great Basin), in which the Project is located, the summer 2014 population was estimated to be 5,904 (3,918 – 8,432), while the mid-winter population was estimated to be 9,717 (7,504 – 12,678 (Neilson et al. 2012). The population size of the LAP is estimated by applying

the density estimates for EMUs to the LAP area (USFWS 2016b). Using these densities, we estimate the LAP of Golden Eagles (i.e., those birds within 175 km [109 miles] of the project) to be 710 Golden Eagles.

4.4.1.2. Golden Eagle Occurrence at Leaning Juniper I Wind Project

Golden Eagles are known to nest near the Project, and some use of the Project by Golden Eagles was documented during pre- and post-construction surveys. The Project does not appear to contain any high quality Golden Eagle foraging or nesting habitat, as it consists primarily of agricultural land, but Golden Eagles may hunt for jackrabbits and other prey within the shrub-steppe and grassland habitat in the Project Area. They also may be attracted to the areas by scavenging opportunities offered by the nearby landfill. Golden Eagles were observed during pre-construction fixed-point avian surveys and also observed during ground-based wildlife surveys between March – July, 2005 (Appendix A).

Aerial nest surveys were conducted within a 2-mile buffer of the entire Project Area in May/June 2005. No Golden Eagle nests were documented during the surveys. Supplemental nest location data provided by USFWS documented a total of 6 Golden Eagle nests within 10 miles of the Project. The two closest documented Golden Eagle nests from this dataset were 4.6 miles and 4.7 miles from the Project in the ENE (Lower Eightmile Canyon) and NW (Blalock) directions, respectively. The Blalock nest was reported by Northwest Wildlife Consultants as active during surveys in 2005.

Fixed-point avian use surveys were conducted at Leaning Juniper from August 2004 through August 2005. These surveys used a fixed-point avian count study protocol, and were designed to evaluate the spatial and temporal patterns of avian use to estimate potential impacts prior to development. Flight behavior for all birds was grouped into three categories; 1) Below the RSA (<25-m), 2) within the RSA (25-m to 125-m), and 3) above the RSA (>125-m). There was no survey ceiling. Eleven Golden Eagles were detected during October, January, February, and March. Overall mean Golden Eagle use was 0.24 eagles/800-m plot/20-min survey. A total of 81.82 percent of the Golden Eagles observed were flying. All eagle observations represented eagles documented within an 800-m radius of the survey point and 200-m above ground level. A total of 77.8 percent of the Golden Eagles observed were flying within the turbine rotor-swept area. Post-construction standardized and informal remains searches were conducted for 2 years following the construction of the Project in order to estimate and evaluate project-related impacts on birds and bats (Gritski et al. 2008). No Golden Eagle remains were documented during these surveys.

4.4.2. BALD EAGLE

Bald Eagles typically nest along forested coasts, rivers, streams, reservoirs, and lakes (Buehler 2000) where they primarily prey on fish and waterfowl during the breeding season. Nest sites are often associated with riparian areas or forests where they utilize mature or old-growth trees and

snags to support their large nests (Buehler 2000) located near these primary foraging areas. Bald Eagles may also nest on cliffs, rocky outcrops, manmade structures, and even on the ground, but these nest substrates are less common.

Bald Eagles are also opportunistic foragers and may hunt and/or scavenge mammalian, avian, and reptilian prey in upland areas more distant from the larger water bodies or fish bearing streams considered their more preferred foraging areas (Buehler 2000). Bald Eagle populations have expanded significantly in recent decades, which led to their removal from the endangered species list in 2007 (USFWS 2007). Because of their delisted status and their protection under the Eagle Act, Bald Eagles remain on our Birds of Conservation Concern 2008 list for Bird Conservation Region (BCR) 9 (USFWS 2008), which overlaps the Project.

4.4.2.1. Population Status

The Service and its partner agencies manage for migratory birds based on specific migratory route paths within North America (Atlantic, Mississippi, Central, and Pacific). Based on those route paths, State and Federal agencies developed the four administrative flyways that are used to manage migratory bird resources. For Bald Eagles, the Pacific Flyway is divided into three EMUs: southwest (south of 40 degrees N latitude), mid-latitude (north of 40 degrees to the Canadian border), and Alaska (USFWS 2016b). The Project is located in the Pacific Flyway North EMU.

The estimated median population size of Bald Eagles in the Pacific Flyway North EMU is 14,792 (USFWS 2016c). This estimate was derived using the estimated number of occupied Bald Eagle territories in the coterminous United States and conservative estimates of the proportion of the population that consisted of breeding adults (USFWS 2016c). Our estimate of total population size for Bald Eagles in the coterminous United States increased from 2009 to 2016 (68,923 in 2009 to 72,434 in 2016), which is correlated with a substantial increase in the estimated number of occupied nesting territories in the lower 48 states over that period (USFWS 2016c).

The U.S. Geological Survey Breeding Bird Survey index trend estimate for the Bald Eagle over the entire Breeding Bird Survey coverage area between 1966 and 2012 is 5.3 percent (95-percent credible interval = 4.1–6.6 percent). The trend estimate for the coverage area that includes Alaska is 0.08 percent (95-percent credible interval = -8.41–5.44 percent) (USFWS 2016c). The number of Bald Eagles in the United States outside the Southwest (including Alaska) is predicted to continue to increase until populations reach an equilibrium at about 228,000 (20th quantile = 197,000) individuals (USFWS 2016c).

The population size of the LAP (Section 2.5.1) is estimated by applying the density estimates for EMUs to the overlapping LAP area (USFWS 2016b). Using these densities, we estimate the LAP of Bald Eagles (i.e., those birds within 138 km [86 miles] of the project) to be 566 Bald Eagles.

4.4.2.2. Bald Eagle Occurrence at Leaning Juniper I Wind Project

The Project Area does not appear to contain high-quality Bald Eagle foraging or nesting habitat and no Bald Eagle nests have been documented within 10 miles of the Project. Aerial nest surveys were conducted within a 2-mile buffer of the entire Project Area in May/June 2005. No eagle nests were documented during these surveys. In fact, according to the ECP, the nearest known nest is over 47 miles from the Project.

Fixed-point avian use surveys were conducted at Leaning Juniper from August 2004 through August 2005. These surveys used a fixed-point avian count study protocol, and were designed to evaluate the spatial and temporal patterns of avian use to estimate potential impacts prior to development. Flight behavior for all birds was grouped into three categories; 1) Below the RSA (<25-m), 2) within the RSA (25-m to 125-m), and 3) above the RSA (>125-m). There was no survey ceiling. No Bald Eagles were observed during these surveys. However, it is noteworthy that the nearby landfill may be an attractant to scavenging raptors such as Bald Eagles now and in the future.

4.5. Migratory Birds

Large raptors and a few other large birds might benefit from the required avoidance and minimization measures, the compensatory mitigation (power pole retrofits or other approved strategies), and the adaptive management (if implemented). We do not expect other species of birds to be affected by the Federal action being considered in this document. With or without the eagle take permit, the Project will continue to operate in the same manner fundamentally, and any effects to wildlife will be unchanged by this permit action except as noted below.

4.5.1. RAPTORS AND OTHER LARGE BIRDS

Several large non-eagle raptors occur in this landscape, including Swainson's (spring and summer only), Red-tailed, Ferruginous, and Rough-legged Hawks (winter only). These species, with relatively long wingspans, all share the habit of perching on power poles, which puts them at some risk of electrocution as it does for eagles. Great Horned Owls and Common Ravens fit this category as well. Each of these species may benefit from compensatory mitigation actions, such as power pole retrofits, under Alternatives 2 and 3 (see Section 3.3.2). Ferruginous Hawk is a bird of conservation concern (USFWS 2008) because of concern regarding its population status and trends. Peregrine Falcon and Burrowing Owl are also species that may utilize the Project Area. The other species all have relatively robust stable or increasing populations (Sauer et al. 2017, Partners in Flight 2019).

4.6. Tribal Traditional Uses/Native American Religious Concerns and Cultural Resources

The federal government has a unique responsibility and obligation to consider and consult with Native American Tribes on potential effects to resources that may have religious and cultural importance to Tribes. Eagles, eagle feathers, and eagle nests in particular may all be of interest and importance to area tribes; and eagles and their feathers are considered sacred in many Native American traditions. Under the Eagle Act and our implementing regulations, we may issue permits authorizing the taking, possession, and transportation of eagles, eagle parts, or eagle nests for Indian religious use, see 50 CFR 22.22. In addition, if eagle remains are found, they are sent to the Service’s National Eagle Repository. If in good condition, the remains are distributed to permitted members of federally recognized tribes. See also the discussion of this topic in the PEIS (Section 3.7.1.4).

In addition, issuance of an eagle take permit is an undertaking under the National Historic Preservation Action, which requires consideration of effects of the permit issuance on historic and cultural resources as those are defined under the NHPA and implementing regulations at 36 CFR Part 800. The project area has already been surveyed for cultural resources in a prior analysis and only a historic debris site near one of the proposed turbine sites was found (see USDOE 2005).

Chapter 5.0 Environmental Consequences

5.1. Introduction

This chapter addresses the potential environmental consequences of implementing each alternative. Under both Alternatives 2 and 3, the permit term would be 30 years so the direct and indirect effects analyzed are considered over the expected life of the project. If an eagle take permit is issued under Alternatives 2 or 3, we will have periodic administrative permit reviews at intervals not greater than every 5 years. Each review would include, among other things, a re-evaluation of eagle take and required compensatory mitigation at the Project site, the effectiveness of adaptive management measures implemented, the status and trends of eagle populations, and the continued accuracy of the potential effects analyzed in this NEPA document.

Effects of the alternatives are addressed in this chapter (see 40 CFR 1508.1 for definitions). Since the Project is fully built and operational, the effects associated with developing and constructing a wind project (USDOE 2005) are not further considered here. We note that “cumulative effects” as a definition for purposes of NEPA analyses has been repealed (see 40 CFR 1508.1(g)(3)). Nonetheless, because “cumulative effects” of other permitted take and other factors affecting eagle populations within an EMU is something we must determine as a

requirement of our regulations implementing the Eagle Act (see 50 CFR 22.26(f), we address “cumulative effects” for purposes of the Eagle Act in Chapter 6.

5.2. Effects Common to All Alternatives

This section includes a description of the potential effects on resources that would result from implementation of any of the alternatives. These effects establish a baseline for the alternative-specific effects that follow, and are therefore not repeated for each alternative.

5.2.1. GOLDEN EAGLES AND BALD EAGLES

As part of the eagle take permit application review process, we are required by regulation (50 CFR 22.26(f)(1)) to evaluate and consider effects of issuing eagle incidental take permits on eagle populations at two scales: (1) the eagle management unit, and (2) local area (USFWS 2016a). We address the direct and indirect effects on Golden Eagles and Bald Eagles in the context of these two scales. All three alternatives have the potential to result in the future take of eagles, whether permitted or not.

5.2.1.1. Collisions with Wind Turbine Blades

The primary risk to eagles under all of the alternatives is from collision with rotating turbine blades. Mortality or injury is the direct adverse effect of eagles colliding with turbine blades. No Golden Eagle fatalities have been documented since the Project became operational; however it remains possible that eagles have been killed but their remains not detected. We expect periodic eagle fatalities are likely to occur during the life of the Project, due to the presence of Golden Eagles near the Project.

Based on results from pre-construction avian use data and post-construction fatality monitoring, we developed predictions for the annual rates of Golden Eagle and Bald Eagle fatalities at the Project using our Collision Risk Model (Appendix B). This model predicts only the number of eagles likely to be killed by collision with wind turbines and does not predict impacts to eagles from nest disturbance or loss of productivity due to the death of breeding adults. The annual fatality estimates of 3.76 Golden Eagles and 3.76 Bald Eagles under Alternative 2 are 0.97% and 1.39%, respectively, of the LAP (see Chapter 6). The annual fatality estimates of 3.39 Golden Eagles and 3.39 Bald Eagles under Alternative 3 are 0.91% and 1.33%, respectively, of the LAP (see Chapter 6).

5.2.1.2. Other Project-related Risks to Eagles

Eagles are unlikely to be injured or killed by colliding with other Project structures, such as MET towers and overhead power lines, although collisions with these kinds of structures sometimes do occur (Erickson et al. 2001; APLIC 2012). Below is a list of Project structures or activities that could pose collision risk or nest disturbance risk to Bald Eagles and the reasons why we believe this risk is relatively low.

- Permanent MET towers installed at the Project do not have guy wires and pose a minimal risk of collision to eagles.
- Electrocution risk is negligible since all electrical collection lines for the Project are buried, and the aboveground 230-kV powerline has been designed following raptor-safe methods (APLIC 2006); therefore, risk of collision with Project collector and transmission lines is expected to be low.
- Project vehicles are driven throughout the site on a regular basis. Eagles are attracted to and often scavenge on animal carcasses on and near roads (roadkill). This behavior can lead to injury and mortality of eagles through vehicle collisions. However, speed limits on site, and regular removal of roadkill and other attractants to eagles, are designed to reduce this risk. Therefore, we predict that the risk of eagle injury and mortality from vehicle collisions at this Project will be low.
- Additional repowering or decommissioning will occur at the Project at some point in the future, regardless of the alternative selected. Activities could pose a risk to eagles through an increase in operations and maintenance activity, and human presence in the project footprint. This increase in activity and human presence could increase the risk of nest disturbance or behavioral alteration of eagles that might use the project footprint. At present, there are six known Golden Eagle nests and no known Bald Eagle nests within 10 miles of the project footprint. Thus, if present territory configurations surrounding the project remain, the risk is low to eagles from repowering or decommissioning. Should PacifiCorp wish to obtain authorization for eagle take incidental to future repowering or decommissioning activities or the subsequent operation of repowered turbines (in the event they repower again), they would need to apply for a new eagle take permit or amend any existing permit. At the time of application, we would review the details of their proposed activity and assess any likely impacts to eagles.

Although there have been Golden Eagle breeding areas documented within 10 miles of the Project Area, operations and maintenance activities within the project footprint are unlikely to disturb eagles. No concentration areas or migration corridors are known to exist within or within the vicinity of the project footprint.

5.2.2. FEDERALLY ENDANGERED AND THREATENED SPECIES

Turbine operations, and any effects on wildlife or plant populations, will occur whether or not a permit is issued; therefore, this criterion is not being evaluated across Alternatives. The issuance of an eagle take permit will not affect ESA-listed species or critical habitats. Any potential effects to ESA-listed species and critical habitats due to compensatory mitigation actions occurring under Alternatives 2 and 3 is evaluated in Sections 5.4.3 and 5.5.3, respectively.

5.3. Alternative 1 – No Action

Under the No Action Alternative, in which we do not issue an eagle take, the Leaning Juniper I Project would continue to operate under its current operational plan with its recently repowered turbines as described in Chapter 1. Therefore, under this alternative, PacifiCorp would continue to implement conservation measures, best management practices (BMPs), and incidental monitoring, report all avian and bat fatalities under their SPUT permit, and manage avian issues and concerns consistent with PacifiCorp's Avian Protection Plan (APP). (An APP describes a utilities' commitment to reducing bird electrocution and collision risk on that utilities' distribution lines across their service area.) However, the eagle-specific conservation measures, fatality monitoring, compensatory mitigation, and adaptive management described above under Alternatives 2 and 3 would not be implemented, and we would have no authority to require implementation of these measures.

5.3.1. EAGLES

Under Alternatives 1 fatality rates (at the upper 80th quantile) from collision with Project turbine blades for Golden Eagles and Bald Eagles are predicted to be 3.76 Golden Eagles per year, and 3.76 Bald Eagles per year (Table 3, Appendix B). Over the expected life of the project (assumed to be 30 years), this equates to 112.2 Golden Eagles and 112.2 Bald Eagles (both estimates rounded up to 113 eagles). The fatality rates due to only the repowering of the Project are predicted to be 1.06 Golden Eagles per year, and 1.06 Bald Eagles per year (Table 3, Appendix B). Over the expected life of the project (assumed to be 30 years), this equates to 31.8 Golden Eagles and 31.8 Bald Eagles (both estimates rounded up to 32).

This level of mortality would be experienced at both the LAP and EMU scales. Our conservative assumption is that these mortalities are generally considered additive, meaning that these individual eagles would otherwise have survived a normal lifespan (USFWS 2016c).

Under this alternative, monitoring for eagle fatalities would consist only of incidental finds by trained project operations staff. Reporting would occur as outlined under both the WIRHS and voluntary SPUT Permit. If an eagle fatality is documented, such take would be unauthorized and in violation of the Eagle Act and would be a matter for our law enforcement to address. The Service would not have the ability to require offsetting mitigation to offset take occurring at the project; thus, there would be a net loss of eagles under this alternative.

The benefits to eagles that would occur under Alternatives 2 and 3 from required conservation measures, fatality monitoring, and adaptive management would not occur under the No-Action Alternative. Additionally, no compensatory mitigation would be required to offset take of eagles under Alternative 1.

5.3.2. RAPTORS AND OTHER LARGE BIRDS

Under Alternative 1, raptors and other large birds that would benefit from power pole retrofits or any other compensatory mitigation strategy designed to reduce electrocution risk to eagles, as would occur under the other alternatives, would not receive those benefits. If power pole retrofits were completed to offset take under Alternatives 2 and 3, more raptors are likely to be electrocuted under this alternative. The number of birds saved by pole retrofits under Alternatives 2 and 3 would be challenging to quantify, however, as there are not good data around baseline electrocution rates of large birds in Oregon or the Pacific Northwest.

5.3.3. FEDERALLY ENDANGERED AND THREATENED SPECIES

Turbine operations, and any effects on wildlife or plant populations, will occur whether or not a permit is issued; therefore, this criterion is not being evaluated across Alternatives. Denying an eagle take permit would not threaten other wildlife or plant populations not currently protected under the Endangered Species Act. No compensatory mitigation would be occurring under Alternative 1; therefore, no actions unique to this alternative will have effects on ESA-listed species or critical habitats.

5.3.4. TRIBAL TRADITIONAL USES/NATIVE AMERICAN RELIGIOUS CONCERNS AND CULTURAL RESOURCES

Selection of Alternative 1 is not expected to substantially interfere with cultural practices and ceremonies related to eagles, or to affect the ability of tribes to use eagle feathers consistent with Federal law. Since eagle remains that are found at the Project must be sent to the Service's National Eagle Repository and, if in good condition, are distributed to permitted members of federally recognized tribes, eagle remains will still be made available for cultural practices and ceremonies. However, if we select the No Action Alternative, PacifiCorp will not be required to implement operational monitoring. And although on-site staff may continue to report eagle fatalities found incidentally, without regular monitoring it is likely that a smaller percentage of eagle remains will be found. This would reduce the number of eagles collected and available to Native Americans for their use for ceremonial purposes.

Alternative 1 also would not require PacifiCorp to mitigate for predicted eagle mortality at their facility, which would result in a net loss to eagle populations. Because all eagle take associated with the project would be unauthorized under this alternative, such takes would be a violation of the Eagle Act. Unauthorized take of eagles would likely be concerning to many tribes because of the overall cultural importance of eagles.

Under this alternative, there would be no permit issued, and therefore no federal undertaking under the NHPA.

5.4. Alternative 2 – Issue 30-Year Permit based on the ECP

Under this alternative, a 30-year eagle take permit would be issued authorizing the incidental take of Golden Eagles and Bald Eagles associated with the Project pursuant to 50 CFR 22.26. The permit would be for the incidental take of up to 113 Golden Eagles and 113 Bald Eagles during the 30-year permit period. The 30-year permit would incorporate, as permit conditions, the avoidance and minimization measures, monitoring, compensatory mitigation, and adaptive management described above that PacifiCorp developed through coordination with the Service. We evaluate these measures for the 30-year permit term and assume they would be implemented over the life of the Project.

5.4.1. EAGLES

Fatality rate predictions are the same as under Alternative 1 (see Section 5.3.1).

PacifiCorp would commit to implementing operational eagle fatality monitoring throughout the permit tenure and for the expected life of the project. The specifics of this fatality monitoring method would be determined by PacifiCorp but they would be required to achieve, at a minimum, an average site-wide probability of detection of 0.35 (35%) over each 5-year period and include carcass persistence and searcher efficiency trials as described in Chapter 3. If adaptive management triggers are met, monitoring would increase. Fatality monitoring at this temporal scale (life of project) would provide better opportunity for learning about long-term risk to eagles at wind facilities in the Pacific Northwest and beyond, improving the Service's ability to predict fatalities at wind projects across the landscape (i.e. update the priors used in the CRM). Additionally, monitoring at this temporal scale would allow the Service to update periodically the fatality prediction over the life of the project to reflect the best available information.

As described in detail in Chapter 3, compensatory mitigation implemented under Alternative 2 could be scheduled/conducted under a range of mitigation completion schedules and retrofit longevity proposals (Table 4). This compensatory mitigation could be implemented in 5 year increments, completed for the entire permit term upfront, or could be completed using another Service-approved mitigation strategy. In any case, take would be offset using a 1.2:1 ratio, based on the preservation standard of the Eagle Act (PEIS; USFWS 2016c). Under all scenarios in Section 3.3.2.2, Alternative 2 results in a lower number of total power pole retrofits (or other mitigation) compared to Alternative 3, where required compensatory mitigation is based on a higher mitigation ratio (2:1), albeit a lower fatality estimate due to additional eagle conservation measures reducing the estimated take. It is impossible to predict whether the birds saved through pole retrofitting would be breeding adults, juveniles, or floaters; however, our resource equivalency analysis (REA) assumes that the losses to electrocution are proportional to the demographic distribution of the population and therefore similar to the demographics of those taken from wind turbines. Any other mitigation strategies that are approved by the Service would also be required to provide a net benefit for eagles for the duration of the permit. As such, compensatory mitigation required under this alternative would offset take of Golden Eagles at a

lower level than what would occur under Alternative 3, but would be compatible with the preservation standard of the Eagle Act. Increased compensatory mitigation beyond meeting the preservation standard may be consistent with the goals of maintaining or improving eagle populations, but may not be practicable for the applicant, and is not required under the Eagle Act (USFWS 2016b). As evaluated in the PEIS, the 1.2:1 mitigation ratio is thought to appropriately balance what is reasonable and practicable for permittees with the biological needs of the species, consistent with the Eagle Act. Based on the uncertainty in the effectiveness of a particular compensatory mitigation practice, the Service has the authority to require further adjustments to mitigation ratios to provide a buffer in the event that the planned mitigation is less effective than anticipated. However, at this time, the Service does not have sufficient information to determine whether pole retrofit mitigation is less effective than anticipated.

As under Alternative 2, fatality rates higher than predicted would be addressed through the adaptive management process, which requires additional conservation measures should evidence suggest eagle take rates may result in exceedance of authorized take.

Under Alternative 2, PacifiCorp would be applying all appropriate and practicable avoidance and minimization measures to reduce impacts to eagles, and would be applying all appropriate and practicable compensatory mitigation to compensate for the remaining unavoidable impacts for the life of the Project.

Based on the intensity and context of these effects and consideration of the elements associated with this alternative, Alternative 2 is not expected to result in significant adverse effects to populations of Golden Eagles or Bald Eagles, and is expected to meet the Service's eagle preservation standard at the EMU and LAP scale (See Chapter 6) for the first 5 years and for the life of the Project.

5.4.2. RAPTORS AND OTHER LARGE BIRDS

There would be a parallel effect on large birds as for eagles under this alternative. If pole retrofits are completed to offset take, we expect there to be fewer electrocuted hawks and owls under this alternative than under the No Action Alternative. The number of birds affected would be challenging to quantify, however, as there are not good data around baseline electrocution rates of other large birds. Other mitigation strategies used to offset mitigation are likely to be either net neutral or provide some benefit to raptors and other large birds.

5.4.3. FEDERALLY ENDANGERED AND THREATENED SPECIES

The issuance of an eagle take permit would not threaten other wildlife or plant populations not currently protected under the Endangered Species Act. Turbine operations, and any effects on wildlife or plant populations, will occur whether or not a permit is issued. The Project is already operational and permit issuance will not cause disturbance to riverine habitats or watersheds.

Compensatory mitigation would be required to offset take of Golden Eagles under Alternative 2. The location and types of power pole retrofits under this alternative would be provided to the Service in a Pre-Retrofit Plan (or have already been provided during approval of the compensatory mitigation credits described in Section 1.2.3). The Service would then evaluate the effects of the proposed retrofits on ESA-listed species and critical habitats at that time as appropriate.

5.4.4. TRIBAL TRADITIONAL USES/NATIVE AMERICAN RELIGIOUS CONCERNS AND CULTURAL RESOURCES

Selection of Alternative 2 is not expected to substantially interfere with cultural practices and ceremonies related to eagles, or to affect the ability of tribes to use eagle feathers consistent with Federal law. Since eagle remains that are found at the Project must be sent to the Service's National Eagle Repository and, if in good condition, are distributed to permitted members of federally recognized tribes, eagle remains are being made available for cultural practices and ceremonies. However, with a requirement for fatality monitoring that extends through the expected life of the project, more eagle remains will be discovered compared to Alternative 1. More eagle remains may be found under Alternatives 2 and 3, increasing the number of eagles collected and available to Native Americans over time for their use for ceremonial purposes.

This alternative, because it may require the permittee to undertake future pole retrofits as compensatory mitigation, may have the potential to affect historic and cultural resources because of the pole retrofits (i.e., if the retrofit requires pole relocation and that relocation requires associated ground-disturbing activity). This would not occur within the project area, however, as there are no high risk poles within the project area—all electrical collection lines for the Project are buried and the aboveground 230-kV power line has been designed following APLIC guidelines.

Any future power pole retrofits as compensatory mitigation would occur offsite, anywhere within the multi-state Pacific Flyway EMU. The need for power pole retrofits as compensatory mitigation could increase the risk of disturbance of cultural resources and historic properties compared to Alternative 1; however, because pole replacements are likely to be a rare component of required retrofits and the activities associated with retrofitting poles will involve the use of standard utility equipment on existing service roads and in previously disturbed habitat, no impacts to cultural resources or historic properties are expected. Nonetheless, PacifiCorp has agreed to conduct a cultural resources assessment for each power pole they select for retrofitting if pole replacement is necessary. A report from these assessments at all selected poles would be provided to the Service as part of the approval process for the compensatory mitigation method. Based on that information, the Service would consult with interested Indian tribes and the State Historic Preservation Officer (in the relevant State) at that time as appropriate.

Based on information available, the Service does not anticipate that issuance of a permit will preclude issuance of another permit necessary to protect an interest of higher priority, including: 1) a safety emergency, 2) increased need for traditionally practiced Native American tribal

religious use that requires taking eagles from the wild, 3) a non-emergency activity necessary to ensure public health and safety, and 4) other interest (50 CFR 22.26(e)(7)).

5.5. Alternative 3 – Issue 30-Year Permit with Additional Eagle Conservation Measures

Under this alternative, a 30-year eagle take permit would be issued authorizing the incidental take of Golden Eagles and Bald Eagles associated with the Project pursuant to 50 CFR § 22.26. The permit would be for the incidental take of up to 102 Golden Eagles and 102 Bald Eagles during the 30-year permit period. The 30-year permit would incorporate, as permit conditions, the avoidance and minimization measures, monitoring, compensatory mitigation, and adaptive management described in Alternative 2 that PacifiCorp developed through coordination with the Service. Additionally, two conservation measures would be required throughout the permit tenure to further avoid, and mitigate for, the take of eagles (50 CFR 22.26(f)(4,5)). First, wind turbines would be curtailed 18,631 hours each year in order to achieve a 10% reduction in predicted fatalities of Golden Eagles and a 10% reduction in predicted fatalities of Bald Eagles over the permit tenure. Second, estimated take of eagles would be offset through compensatory mitigation at an elevated ratio of 2:1. This offset ratio would require additional compensatory mitigation through power pole retrofits beyond Alternative 2 to compensate for unavoidable impacts after all practicable avoidance and minimization measures had been applied.

5.5.1. EAGLES

Under Alternative 3, fatality rates (at the upper 80th quantile) from collision with Project turbine blades for Golden Eagles and Bald Eagles are predicted to be 3.39 Golden Eagles per year, and 3.39 Bald Eagles per year (Table 3, Appendix B). Over the expected life of the project (assumed to be 30 years), this equates to 101.7 Golden Eagles and 101.7 Bald Eagles (both estimates rounded to up to 102). Fatality rates due to only the repowering of the Project are predicted to be 0.96 Golden Eagles per year, and 0.96 Bald Eagles per year (Table 3, Appendix B). Over the expected life of the project (assumed to be 30 years), this equates to 28.8 Golden Eagles and 28.8 Bald Eagles (both estimates rounded up to 29).

Alternative 3 provides a commitment to implementing the measures outlined above, including minimization, monitoring, compensatory mitigation, and adaptive management for the duration of the 30-year permit term, similar to Alternative 2. These measures would be supplemental to the conservation measures and BMPs implemented under the SPUT permit and APP, and would provide additional benefits specific to eagles. However, under Alternative 3, an additional turbine curtailment measure would be required to further avoid take of eagles. While further reducing eagle fatalities through turbine curtailment would be consistent with the preservation standard of the Eagle Act, curtailing turbines at this level may not be practicable for the applicant, as it reduces the power generation capacity of the facility and fails to protect the interest of the applicant. Additionally, PacifiCorp would be required to complete levels of compensatory mitigation exceeding what has been determined to be necessary to compensate for

the remaining unavoidable impacts for the life of the Project and meet the preservation standard of the Eagle Act (USFWS 2016b). Reduced fatality estimates for Bald Eagle and Golden Eagles would be anticipated based on additional turbine curtailment, which would further meet the preservation standard of the Eagle Act.

As described in detail in Chapter 3, compensatory mitigation implemented under Alternative 3 could be conducted under a range of mitigation completion schedules and retrofit longevity proposals (Table 6). This compensatory mitigation could be implemented in 5 year increments, completed for the entire permit term upfront, or could be completed using another Service-approved mitigation strategy. Take would be offset using an elevated 2:1 ratio, exceeding the preservation standard of the Eagle Act, albeit using a lower fatality estimate than in Alternative 2 due to additional eagle conservation measures reducing the estimated take. As such, compensatory mitigation required under this alternative would offset take of Golden Eagles at a higher level than what would occur under Alternative 2. Increased compensatory mitigation beyond meeting the preservation standard may be consistent with the goals of maintaining or improving eagle populations, but may not be practicable for the applicant, and is not required under the Eagle Act (USFWS 2016b). As evaluated in the PEIS, the 1.2:1 mitigation ratio appropriately balances what is reasonable and practicable for permittees with the biological needs of the species, consistent with the Eagle Act. Based on the uncertainty in the effectiveness of a particular compensatory mitigation practice, the Service has the authority to require further adjustments to mitigation ratios to provide a buffer in the event that the planned mitigation is less effective than anticipated. However, at this time, the Service does not have sufficient information to determine whether pole retrofit mitigation is less effective than anticipated.

Under all scenarios in Table 3, Alternative 3 results in a greater number of total power pole retrofits (or other mitigation) compared to Alternatives 1 and 2, where the compensatory mitigation is based on a higher fatality estimate but the mitigation ratio is lower. It is impossible to predict whether the birds saved through pole retrofitting would be breeding adults, juveniles, or floaters; however, our REA assumes that the losses to electrocution are proportional to the demographic distribution of the population and, thus similar to the demographics of those taken from wind turbines.

Other mitigation strategies under Alternative 3, if selected by PacifiCorp and approved by the Service, would also be a benefit to eagles for the permit tenure. Any other mitigation strategies that are approved by the Service would also be required to provide a net benefit for eagles for the duration of the permit. Compensatory mitigation required under this alternative would offset take of Golden Eagles at a higher level than what would occur under Alternative 2, due to the elevated offsetting ratio of 2:1. However, at the time of this EA, PacifiCorp is intending to implement only power pole retrofits to achieve their compensatory mitigation requirement.

Similar to Alternative 2, under Alternative 3, PacifiCorp would commit to implementing operational eagle fatality monitoring throughout the permit tenure and for the expected life of the project. The specifics of this fatality monitoring method would be determined by PacifiCorp but they would be required to achieve, at a minimum, an average site-wide probability of detection of 0.35 (35%) over each 5-year period and include carcass persistence and searcher efficiency

trials as described in Chapter 3. If adaptive management triggers are met, monitoring would increase. Fatality monitoring at this temporal scale (life of project) would provide better opportunity for learning about long-term risk to eagles at wind facilities in the Pacific Northwest, improving the Service's ability to predict fatalities at wind projects across the landscape (i.e. update the priors used in the CRM). Additionally, monitoring at this temporal scale would allow the Service to update periodically the fatality prediction over the life of the project to reflect the best available information.

Similar to Alternative 2, fatality rates higher than predicted would be addressed through the adaptive management process under Alternative 3, which requires additional conservation measures should evidence suggest eagle take rates may result in exceedance of authorized take.

Under this Alternative, the Service's eagle preservation standard would be achieved. Based on the intensity and context of these effects and consideration of the elements associated with this alternative, Alternative 3 is not expected to result in significant adverse effects to populations of Golden Eagles or Bald Eagles at the EMU or LAP scale over the life of the Project.

5.5.2. RAPTORS AND OTHER LARGE BIRDS

There would be a parallel effect on large birds as for eagles under this alternative. If wind turbines were curtailed by 18,631 hours in order to achieve a reduction in predicted fatalities of Golden Eagles and Bald Eagles by 10% over the permit term, we anticipate there to be fewer hawk and owl fatalities due to Project operations. Furthermore, if additional pole retrofits are completed to offset take at a higher ratio, we expect there to be fewer electrocuted hawks and owls under this alternative than under the No Action Alternative and Alternative 2. The number of birds affected would be challenging to quantify, however, as there are not good data around baseline electrocution rates of other large birds. Other mitigation strategies used to offset mitigation are likely to be either net neutral or provide some benefit to raptors and other large birds.

5.5.3. FEDERALLY ENDANGERED AND THREATENED SPECIES

The issuance of an eagle take permit would not threaten other wildlife or plant populations not currently protected under the Endangered Species Act. Turbine operations, and any effects on wildlife or plant populations, will occur whether or not a permit is issued. The Project is already operational and permit issuance will not cause disturbance to riverine habitats or watersheds.

Compensatory mitigation would be required to offset take of Golden Eagles under Alternative 3. More poles may be retrofitted under Alternative 3 than under Alternative 2. However, no effects are anticipated as a result of power pole retrofitting activities. The location and types of power pole retrofits under this Alternative would be provided to the Service in a Pre-Retrofit Plan (or have already been provided during approval of the compensatory mitigation credits described in Section 1.2.3). The Service would then evaluate the effects of the proposed retrofits on ESA-listed species and their critical habitats at that time as appropriate.

5.5.4. TRIBAL TRADITIONAL USES/NATIVE AMERICAN RELIGIOUS CONCERNS AND CULTURAL RESOURCES

Selection of Alternative 3 is not expected to substantially interfere with cultural practices and ceremonies related to eagles, or to affect the ability of tribes to use eagle feathers consistent with Federal law. Similar to Alternatives 1 and 2, since eagle remains that are found at the Project must be sent to the Service's National Eagle Repository and, if in good condition, are distributed to permitted members of federally recognized tribes, eagle remains are being made available for cultural practices and ceremonies. However, with a requirement for fatality monitoring that extends through the expected life of the project, more eagle remains will be discovered compared to Alternative 1. More eagle remains may be found under Alternatives 2 and 3, increasing the number of eagles collected and available to Native Americans over time for their use for ceremonial purposes.

Under Alternative 3, an increased number of power pole retrofits will be required in comparison to Alternative 2. This could increase the risk of disturbance to offsite cultural resources and historic properties compared to Alternative 2; however, because pole replacements are likely to be a rare component of required retrofits and the activities associated with retrofitting poles will involve the use of standard utility equipment on existing service roads and in previously disturbed habitat, no impacts to cultural resources or historic properties are expected. Nonetheless, PacifiCorp has agreed to conduct a cultural resources assessment for each power pole they select for retrofitting if pole replacement is necessary. A report from these assessments at all selected poles will be provided to the Service as part of the approval process for the compensatory mitigation method. Based on that information, the Service will consult with interested Indian tribes and the State Historic Preservation Officer of the relevant State at that time as appropriate.

Based on information available, the Service does not anticipate that issuance of a permit will preclude issuance of another permit necessary to protect an interest of higher priority, including: 1) safety emergencies, 2) increased need for traditionally practiced Native American tribal religious use that requires taking eagles from the wild, 3) non-emergency activities necessary to ensure public health and safety, and 4) other interests (50 CFR 22.26(e)(7)).

Chapter 6.0 Cumulative Effects

The Council on Environmental Quality recently modified the uniform federal regulations implementing NEPA, including modifications to the definition of "effects" to be considered, and the express repeal of the definition of "cumulative" impacts, see 40 CFR 1508.1(g)(3). As described previously, however, under our Eagle Act implementing regulations, we must determine whether the direct and indirect effects of the take and required mitigation, together with the cumulative effects of other permitted take and additional factors affected the eagle populations within the eagle management unit and the local area population are compatible with

the preservation of bald and golden eagles, see 50 CFR 22.26(f). Thus, we are assessing cumulative effects here pursuant to our obligations under the Eagle Act.

Under Alternative 2, the Service predicts that 3.76 Golden Eagles and 3.76 Bald Eagles will be killed annually (prediction at the 80th quantile) associated with the Project. Under Alternative 3, the Service predicts that 3.39 Golden Eagles and 3.39 Bald Eagles will be killed annually (prediction at the 80th quantile) associated with the Project. We combined the predicted annual impacts of the Project under the two action alternatives with impacts from other permitted and unpermitted human activities that take eagles to determine if issuing an eagle take permit for the Project would be consistent with the Service’s population management objective of maintaining stable or increasing populations of eagles. To perform this analysis, we followed methods outlined in Appendix F of the Eagle Conservation Plan Guidance (USFWS 2013), using the most recent values for species-specific natal dispersal to delineate the LAPs.

In the Service’s PEIS (USFWS 2016b), we identified annual permitted eagle take rates between 1 and 5 percent of the estimated LAP as concerning, with 5 percent being the upper threshold of what would be appropriate to authorize (i.e. permit), annually under the Eagle Act preservation standard, whether offset by compensatory mitigation or not. Additionally, literature suggests that unpermitted anthropogenic annual mortality of Golden Eagles across the landscape is equivalent to approximately 10 percent of the population (USFWS 2016b). Thus, evidence suggesting that background levels of unpermitted anthropogenic take exceeds 10 percent of that LAP may indicate that anthropogenic take is higher than average near the project being analyzed. Further, if unpermitted take rates from one source, especially one that seems likely to be under-reported, seem relatively high, this may indicate that the LAP is experiencing concerning levels of unpermitted take. Considering this information, authorized take greater than 5 percent of the LAP, or qualitative indicators that suggest that unauthorized take may exceed 10 percent of the LAP, or qualitative indicators of relatively high levels of take from one source, could trigger additional environmental analysis to determine whether issuance of the permit for a particular project is compatible with the preservation of eagles.

6.1. Local Area Population Analysis

We used the Service’s Cumulative Effects Tool to conduct the LAP analysis for each species under Alternatives 2 and 3, which we describe in detail below. Each analysis incorporates both records of federal eagle take permits issued (i.e. authorized take) and unpermitted eagle mortality records that are available to the Service.

6.1.1. GOLDEN EAGLES

The Golden Eagle LAP for the Leaning Juniper I Project overlaps and is composed of eagles in three Golden Eagle Local Area Density Units (LADUs³) – the Northern Rockies, Great Basin and Northern Pacific Rainforest. Based on the densities in each of those units, we estimate this LAP to contain approximately 710 Golden Eagles; the 1%, 5% and 10% benchmarks for this estimate are approximately 7, 36, and 71 Golden Eagles, respectively (Table 8).

6.1.2. BALD EAGLES

The Bald Eagle LAP overlaps and is composed of eagles in only one LADU - the Pacific EMU. Based on the density in that unit, we estimated this LAP to contain approximately 566 Bald Eagles. The 1%, 5% and 10% benchmarks of this estimate are approximately 6, 28, and 57 Bald Eagles, respectively.

Table 8. Estimated Golden Eagle and Bald Eagle Local Area Population (LAP) for the Leaning Juniper I Project.

LADU	Estimated Number of Golden Eagles	Estimated Number of Bald Eagles
Great Basin (portion of LAP)	468.37	N/A
Northern Rockies (portion of LAP)	232.68	N/A
Northern Pacific Rainforest (portion of the LAP)	9.16	N/A
Pacific	N/A	565.69
Total Local Area Population	710.21	565.69
1% LAP Benchmark	7.10	5.66
5% LAP Benchmark	35.51	28.28
10% LAP Benchmark	71.02	56.56

³ LADUs are the smallest geographic unit for which we have reliable eagle density estimates. Densities in these LADUs are used to estimate the total size of the LAP.

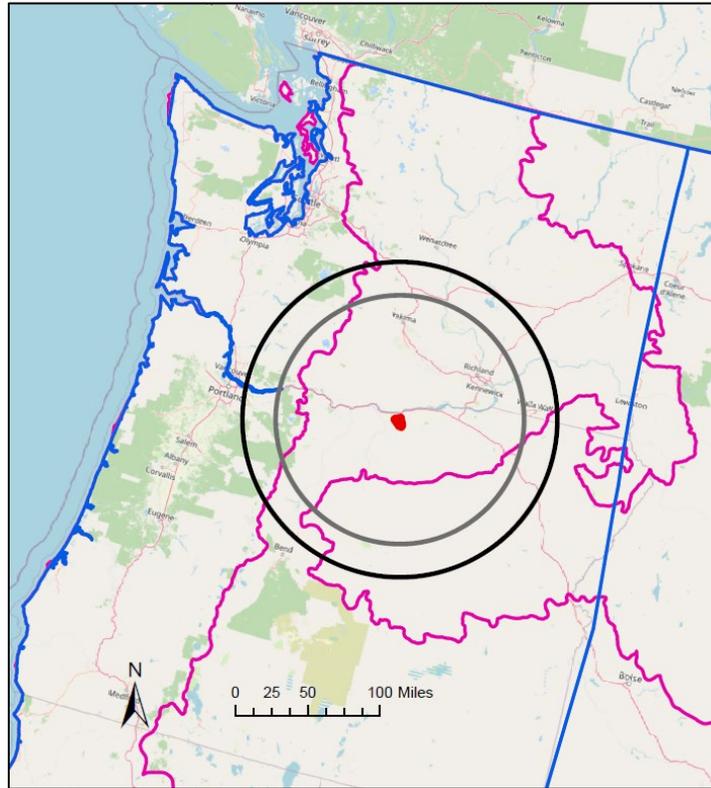


Figure 3. The Leaning Juniper Wind Facility Local Area Population (109 mi. radius circle in black for Golden Eagles, 86 mi. radius circle in gray for Bald Eagles). The Golden Eagle LADU boundary in magenta, Bald Eagles in blue.

6.2. Authorized Take

6.2.1. GOLDEN EAGLES

At the time of this EA, the Service has authorized the annual take of approximately 3.16 Golden Eagles that overlaps the species-specific LAP for the Leaning Juniper I Project. The Service has also received applications for additional eagle take at other wind projects that have LAPs that overlap the Leaning Juniper I Project Golden Eagle LAP. Although take may be authorized at those projects eventually, the predicted take for Golden Eagles at these projects is not considered in the following analysis.

The projected annual total of permitted Golden Eagle fatalities within the LAP, should Alternative 2 or 3 be selected, is 6.92 or 6.55, respectively. These values are calculated by adding the predicted annual take at the focal project (3.76 and 3.39 under alternatives 2 and 3, respectively) to the previously authorized annual take approximation in the above paragraph that overlaps the LAP (3.16). Under Alternatives 2 and 3, permitted Golden Eagle take would be approximately 0.97% and 0.91% of the LAP, respectively, which is below both the 1% and 5% threshold.

6.2.2. BALD EAGLES

At the time of this EA, the Service has authorized the annual take of approximately 4.14 Bald Eagles that overlaps the species-specific LAP for the Project. The Service has also received applications for additional eagle take at other wind projects that have LAPs that overlap the Leaning Juniper I Project Bald Eagle LAP. Although take may be authorized at those projects eventually, the predicted take for Bald Eagles at these projects is not considered in the following analysis.

The projected annual total of permitted Bald Eagle fatalities within the LAP, should Alternative 2 or 3 be selected, is 7.9 or 7.53, respectively, including the Project. Under Alternatives 2 and 3, this permitted Bald Eagle take would be approximately 1.39% or 1.33% of the LAP, respectively, which is above the 1% but below the 5% threshold.

6.3. Unauthorized Take

An important caveat that comes with the Service's unauthorized take database is that it primarily includes records of take that have been discovered and reported incidental to other activities. Some industries have self-reported incidental eagle mortalities at a higher rate than others, and some types of eagle mortalities (e.g., from vehicle collision) lend themselves to better incidental discovery and reporting while mortalities that typically occur in remote locations are unlikely to be discovered. Thus, some causes of mortality (e.g., poisoning), may be under-represented in our database. However, the information presented below is the best information available to us regarding eagle mortalities within the LAP.

When conducting the unauthorized take analysis in the Leaning Juniper I Project LAP, we used eagle mortality records from the Service's database (Table 9) within 2 times the average species-specific natal dispersal distance for the most recent 10-year period (2010 – 2019). This distance (2x natal dispersal distance) was used because it is the largest distance within which an eagle mortality would be expected to affect the LAP in question, making it a conservative way to inform this analysis. We used this period because it seems likely that annual rates of fatalities by cause and annual rates of reporting those fatalities by cause may have changed over the last half-century. For example, it seems likely that increased knowledge of how to reduce avian electrocutions may have altered the rate at which electrocutions have occurred over time. Concurrently, an increased awareness of the issue may have altered the level of reporting.

6.3.1. GOLDEN EAGLES

Based on the records in the Service's eagle mortality database there were 308 unauthorized anthropogenic Golden Eagle mortalities within 218 miles of the Project from 2010 to 2019 (Table 9). Of the known anthropogenic causes of mortality for Golden Eagles, 118 (38.3%) were due to electrocution, 101 (32.8%) were due to unknown cause, and 30 (9.7%) were due to collision with a wind turbine.

Although many of the available Golden Eagle mortality records from the Service’s database are related to strikes by wind turbines, electrocutions, or shooting, we cannot say that these sources of eagle mortality are more prevalent on the landscape and more important drivers of eagle populations than other anthropogenic sources of mortality due to the inconsistency in recovery probability. A better range-wide perspective of Golden Eagle mortality comes from research using satellite telemetry marked birds. The Service (USFWS 2016c) reported the known cause of mortality for 97 of 139 recovered radio telemetered eagles. In the study, approximately 11% of the mortalities were attributable to electrocution, 11% were shot and approximately 7% were killed due to collisions. In the report, collisions are pooled together; however, in checking with the author these were primarily composed of vehicle and wire collisions and none of the telemetered eagle deaths were associated with wind turbine collisions (B. Millsap, USFWS, pers. comm. 2018). We believe it is likely that eagle mortalities due to non-wind turbine collisions, shooting, or poisoning are under-reported in the Project LAP, primarily from differences in recovery probability. This further illustrates a bias with these mortality records since there is not a systematic mortality survey effort.

With these potential biases in mind, we used all data available to the Service from 2010 to 2019 to calculate the annual unpermitted eagle take rate documented within the LAP. From this analysis, the Service calculates that we know of approximately 30.8 anthropogenic Golden Eagle mortalities per year in the Leaning Juniper Project LAP. This unpermitted take would be approximately 4.34% of the Project LAP. This conservative percentage is below the 10% benchmark and does not suggest that recurring anthropogenic take near the Project is negatively affecting the LAP.

6.3.2. BALD EAGLES

Based on the records in the Service’s eagle mortality database there were 328 unauthorized anthropogenic Bald Eagle mortalities within 172 miles of the Project from 2010 to 2019 (Table 9). Of the known anthropogenic causes of mortality for Bald Eagles, 192 (58.5%) were due to electrocution, 46 (14.0%) were due to unknown cause, and 23 (7.0%) were due to collision with wire (Table 9). The same biases may exist in the Service’s Bald Eagle datasets as do with the Golden Eagle datasets.

With these potential biases in mind, we used all data available to the Service from 2010 to 2019 to calculate the annual unpermitted eagle take rate documented within the LAP. From this analysis, the Service calculates that approximately 32.8 annual Bald Eagle mortalities may influence the LAP. This unpermitted take would be approximately 5.80% of the Project LAP. This conservative percentage is below the 10% benchmark and does not suggest that recurring anthropogenic take near the Project is negatively affecting the LAP.

Table 9. Known unauthorized Golden Eagle mortalities

Source	Golden Eagles		Bald Eagles	
	Number of Fatalities ^{1,2}	Number of Fatalities (Annual)	Number of Fatalities ^{1,2}	Number of Fatalities (Annual)
Electrocution	118	11.8	192	19.2
Poisoning ³	12	1.2	11	1.1
Shooting	9	0.9	2	0.2
Collision with Wind Turbines	30	3.0	1	0.1
Collision with Vehicle	8	0.8	13	1.3
Trapped	0	0.0	1	0.1
Collision (Wire/Other)	9	0.9	37	3.7
All other anthropogenic sources ⁴	122	12.2	71	7.1
Total	308	30.8	328	32.8
% of LAP	4.34%		5.80%	

¹This is the minimum number of unpermitted eagle fatalities discovered and/or reported. Likely more fatalities were not discovered and/or reported.

²Reporting period is 2010-2019.

³Sources of poisoning include lead and other sources.

⁴All other anthropogenic sources include Other, Unknown, Determination Pending, and Trauma

6.3.3. SUMMARY

Under both action alternatives, authorizing the take of both Golden Eagles and Bald Eagles at this Project will lead to a cumulative permitted take of less than 5% of their respective LAPs. Further, we have no evidence to suggest that recurring unauthorized anthropogenic take will exceed 10% of the LAPs and has reached concerning levels. Additionally, there is no evidence that there are concerning levels of take from any one source. Should we issue a permit under either action alternative, PacifiCorp will compensate for Golden Eagle take, and Bald Eagle take will be within EMU take thresholds. In addition, PacifiCorp will be required to provide sufficient monitoring, adaptive management, and operational measures that should serve to keep any incidental eagle take at the Project within authorized levels and consistent with the Service’s preservation standard for eagles.

References

- Avian Power Line Interaction Committee (APLIC). 2006. Suggested Practices for Avian Protection on Power Lines: The State of the Art in 2006. Public Interest Energy Research Program (PIER) Final Project Report CEC-500-2006-022. Edison Electric Institute, APLIC, and the California Energy Commission. Washington DC and Sacramento, California. Avian Power Line Interaction Committee (APLIC). 2012. Reducing Avian Collisions with Power Lines: The State of the Art in 2012. Edison Electric Institute and APLIC, Washington DC.
- APLIC. 2012. Reducing Avian Collisions with Power Lines: The State of the Art in 2012. Edison Electric Institute and APLIC. Washington, D.C.
- Buehler, David A. 2000. Bald Eagle (*Haliaeetus leucocephalus*), The Birds of North America Online (A. Poole, Ed.). Ithaca: Cornell Lab of Ornithology; Retrieved from the Birds of North America Online: <http://bna.birds.cornell.edu/bna/species/506>
- Dwyer, J.F., R.E. Harness, K. Donohue. 2014. Predictive Model of Avian Electrocutation Risk on Overhead Power Lines. *Conservation Biology* 28(1): 159-168.
- Erickson, W. P., G. D. Johnson, M. D. Strickland, D. P. Young, Jr., K. J. Sernka, and R. E. Good. 2001. Avian Collisions with Wind Turbines: A Summary of Existing Studies and Comparisons to Other Sources of Bird Collision Mortality in the United States. National Wind Coordinating Collaborative (NWCC) Publication and Resource Document. Prepared for the NWCC by WEST, Inc., Cheyenne, Wyoming. August 2001.
- Gritski, R., K. Kronner, and S. Downes. 2008. Leaning Juniper Wind Power Project, 2006 – 2008. Wildlife Monitoring Final Report. Prepared for PacifiCorp Energy, Portland, Oregon. Prepared by Northwest Wildlife Consultants, Inc. (NWC), Pendleton, Oregon. December 30, 2008
- Kerlinger, P., J. L. Gehring, W. P. Erickson, R. Curry, A. Jain, and J. Guarnaccia. 2010. Night Migrant Fatalities and Obstruction Lighting at Wind Turbines in North America. *Wilson Journal of Ornithology* 122(4): 744-754.
- Kronner, K., R. Gritski, and S. Downes. 2008. Big Horn Wind Power Project Wildlife Fatality Monitoring Study: 2006–2007. Final report prepared for PPM Energy and the Big Horn Wind Project Technical Advisory Committee by Northwest Wildlife Consultants, Inc. (NWC), Mid-Columbia Field Office, Goldendale, Washington. June 1, 2008.
- Millsap, B.A., G.S. Zimmerman, J.R. Sauer, R.M. Nielson, M.C. Otto, E. Bjerre, and R. Murphy. 2013. Golden Eagle Population Trends in the Western United States: 1968-2010. *Journal of Wildlife Management* 77:1436-1448.

- Nielson, R. M., T. Rintz, L. McManus, and L. L. McDonald. 2012. A Survey of Golden Eagles (*Aquila chrysaetos*) in the Western US: 2011 Annual Report. Prepared for the US Fish and Wildlife Service (USFWS). Prepared by Western EcoSystems Technology, Inc. (WEST).
- Partners in Flight. 2019. Population Estimates Database, version 3.0. Available at <http://pif.birdconservancy.org/PopEstimates>. Accessed on 7/10/2020.
- Sauer, J. R., D. K. Niven, J. E. Hines, D. J. Ziolkowski, Jr, K. L. Pardieck, J. E. Fallon, and W. A. Link. 2017. The North American Breeding Bird Survey, Results and Analysis 1966 - 2015. Version 2.07.2017 USGS Patuxent Wildlife Research Center, Laurel, MD.
- USDOE (U.S. Department of Energy, Bonneville Power Administration). 2005. Record of Decision for the Electrical Interconnection of the Leaning Juniper Wind Project, March 11, 2005. Available online at: https://www.bpa.gov/efw/Analysis/NEPADocuments/nepa/Arlington_PPM/ROD031105.pdf.
- USFWS (U.S. Fish and Wildlife Service). 2007. Endangered and Threatened Wildlife and Plants, Removing the Bald Eagle in the Lower 48 States from the List of Endangered and Threatened Wildlife; Final Rule; Endangered and Threatened Wildlife and Plants; Draft Post-Delisting and Monitoring Plan for the Bald Eagle (*Haliaeetus leucocephalus*) and Proposed Information Collection. Notice. Department of the Interior Fish and Wildlife Service. 72 Federal Register (FR) 170: 37346-37372. July 9, 2007. Available online at: <http://www.fws.gov/pacific/ecoservices/documents/baldeaglefinaldelistingpublished.pdf>
- USFWS. 2008. Birds of Conservation Concern 2008. United States Department of Interior, Fish and Wildlife Service, Division of Migratory Bird Management, Arlington, Virginia. 85pp. Available online at: <https://www.fws.gov/migratorybirds/pdf/grants/BirdsofConservationConcern2008.pdf>.
- USFWS. 2009. Final Environmental Assessment, proposal to permit take as provided under the Bald and Golden Eagle Protection Act. April 2009. Available online at: <https://www.fws.gov/migratorybirds/pdf/management/FEAEagleTakePermit.pdf>.
- USFWS. 2013. Eagle Conservation Plan Guidance. Module 1 – Land-Based Wind Energy. Version 2. Division of Migratory Bird Management, Service. April 2013. Available online at: http://www.fws.gov/migratorybirds/Eagle_Conservation_Plan_GuidanceModule%201.pdf
- USFWS. 2016a. Eagle Permits; Revisions to Regulations for Eagle Incidental Take and Take of Eagle Nests. Federal Register, Vol. 81, No. 242, Friday, December 16, 2016, Rules and Regulations.
- USFWS. 2016b. Programmatic Environmental Impact Statement for the Eagle Rule Revision. December 2016. Available online at:

<https://www.fws.gov/migratorybirds/pdf/management/FINAL-PEIS-Permits-to-Incidentally-TakeEagles.pdf>

USFWS. 2016c. Bald and Golden Eagles. Population Demographics and Estimation of Sustainable Take in the United States, 2016 update. Division of Migratory Bird Management. April 2016. Available online at:
<https://www.fws.gov/migratorybirds/pdf/management/EagleRuleRevisions-StatusReport.pdf>

USFWS. 2020. Leaning Juniper I Wind Facility Eagle Take Permit Draft Environmental Assessment. December 2020. Available online at:
https://www.fws.gov/pacific/migratorybirds/PDF/LJ_docs/LJDraftEA.pdf

Appendices

All appendices for this project (and other long-term eagle take permits) are available online at:
<https://www.fws.gov/pacific/migratorybirds/Library/wpanalyses.html>

Appendix A Eagle Conservation Plan, available at:
https://www.fws.gov/pacific/migratorybirds/PDF/LJ_docs/AppA_ECP.pdf

Appendix B Bayesian Eagle Collision Risk Model, available at:
https://www.fws.gov/pacific/migratorybirds/PDF/LJ_docs/AppB_Bayesian_Model.pdf

Appendix C Resource Equivalency Analysis, available at:
https://www.fws.gov/pacific/migratorybirds/PDF/LJ_docs/AppC_REA_Summary.pdf